

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

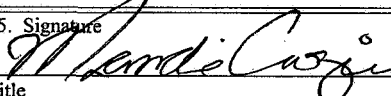
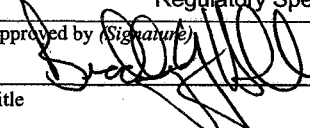
FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-74826
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Ashley PA AB
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Ashley Federal S-12-9-15
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-013-33762
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SE/SE 911' FSL 650' FEL At proposed prod. zone SE/SE 1322' FSL 1324' FEL		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximately 13.5 miles southwest of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 12, T9S R15E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1322' f/lse, 1324' f/unit	16. No. of Acres in lease 2,189.98	12. County or Parish Duchesne
17. Spacing Unit dedicated to this well 20 Acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1085'	13. State UT
19. Proposed Depth 6250'	20. BLM/BIA Bond No. on file UTB000192	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6069' GL	22. Approximate date work will start* 4th Quarter 2007	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 8/17/07
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 08-05-07
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Surf 5705784
44323974
40.040747
-110.172699

BHL
570372X
44325214
40.041874
-110.175111

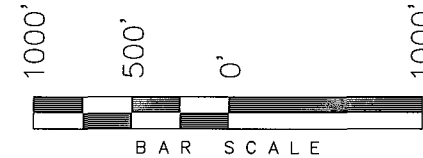
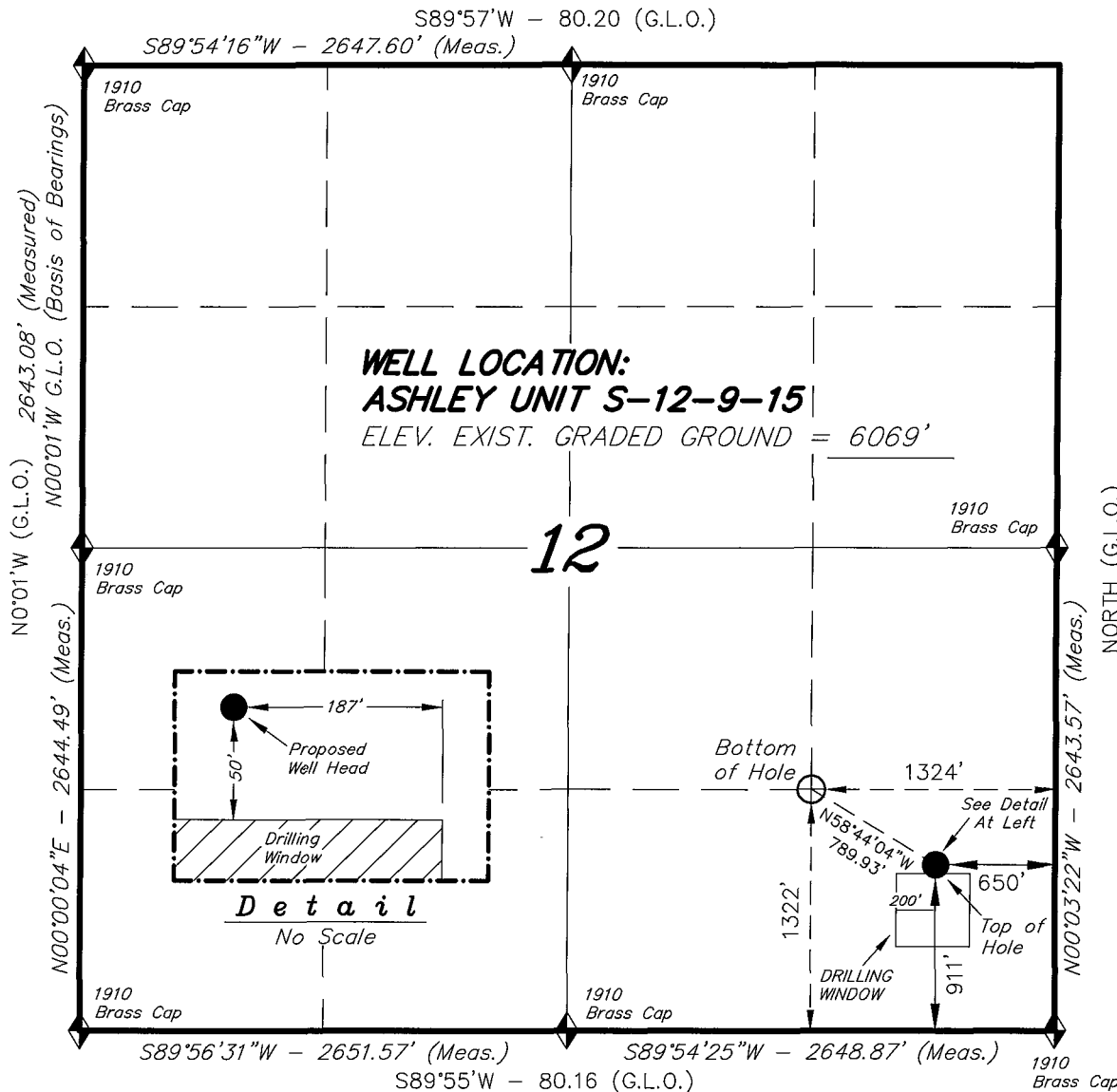
Federal Approval of this
Action is Necessary

RECEIVED
AUG 24 2007
DIV. OF OIL, GAS & MINING

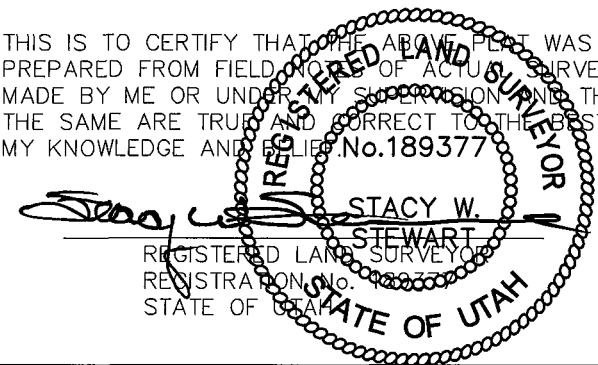
T9S, R15E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT
S-12-9-15, LOCATED AS SHOWN IN
THE SE 1/4 SE 1/4 OF SECTION 12,
T9S, R15E, S.L.B.&M. DUCHESNE
COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (MYTON SW)

ASHLEY UNIT S-12-9-15
(Surface Location) NAD 83
LATITUDE = 40° 02' 26.47"
LONGITUDE = 110° 10' 24.09"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. — VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 06-22-07	SURVEYED BY: T.H.
DATE DRAWN: 07-11-07	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

**NEWFIELD PRODUCTION COMPANY
ASHLEY FEDERAL #S-12-9-15
AT SURFACE: SE/SE SECTION 12, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 2220'
Green River	2220'
Wasatch	6250'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2220' – 6250' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
ASHLEY FEDERAL #S-12-9-15
AT SURFACE: SE/SE SECTION 12, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ashley Federal #S-12-9-15 located in the SE 1/4 SE 1/4 Section 12, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly - 11.2 miles \pm to it's junction with an existing dirt road to the south; proceed southerly - 0.6 miles \pm to it's junction with an existing road to the southwest; proceed southwesterly - 0.3 miles \pm to the existing Ashley Federal 16-12-9-15 well lcoation.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing Ashley Federal 16-12-9-15 well pad. See attached **Topographic Map "B"**.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

The proposed well will be drilled directionally off of the Ashley Federal 16-12-9-15 well pad. There will be a pumping unit and a short flow line added to the tank battery for the proposed Ashley Federal S-12-9-15. All permanent surface equipment will be painted Carlsbad Canyon.

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-10136

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

The proposed Ashley Federal S-12-9-15 will be drilled off of the existing Ashley Federal 16-12-9-15 well pad. No additional surface disturbance will be required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP.

8. **ANCILLARY FACILITIES**

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #07-286, 8/3/07. Paleontological Resource Survey prepared by, SWCA, August 2007. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 240' of disturbed area be granted in Lease UTU-74826 to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Mountain Plover: If new construction or surface disturbing activities are scheduled to occur between May 1 and June 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be conducted in accordance with the survey protocols outlined in the most recent USFWS Survey Protocol. Surveys must be completed prior to initiating new construction or surface disturbing activities. No new construction or surface disturbing activities

will be allowed between March 15 and August 15 within a 0.5 mile radius of any documented mountain plover nest site.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Kochia Low		6 lbs/acre
Crested Wheatgrass	<i>Agropyron Cristatum</i>	6 lbs/acre

Details of the On-Site Inspection

The proposed Ashley Federal #S-12-9-15 was on-sited on 7/25/07. The following were present; Dave Allred (Newfield Production), Chuck MacDonald (Bureau of Land Management), and Brandon McDonald (Bureau of Land Management).. Weather conditions were clear and ground cover was 100% open.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

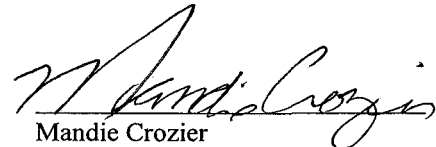
Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #S-12-9-15 SE/SE Section 12, Township 9S, Range 15E: Lease UTU-74826 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by US Specialty Insurance #B001832.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

8/17/07

Date



Mandie Crozier
Regulatory Specialist
Newfield Production Company

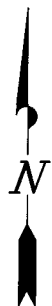
NEWFIELD PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

ASHLEY UNIT S-12-9-15 (Proposed Well)

ASHLEY UNIT 16-12-9-15 (Existing Well)

Pad Location: SESE Section 12, T9S, R15E, S.L.B.&M.

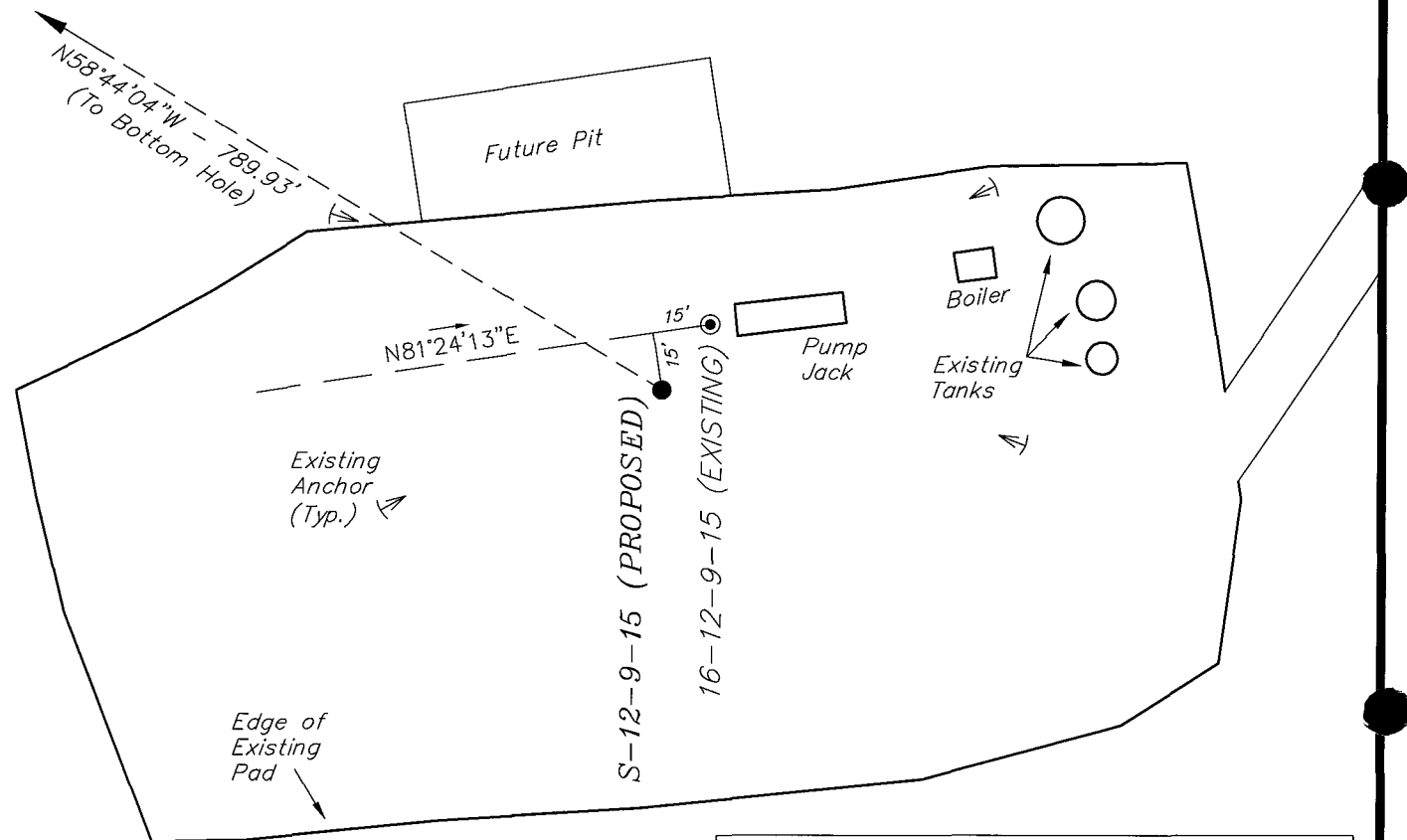


TOP HOLE FOOTAGES

S-12-9-15 (PROPOSED)
911' FSL & 650' FEL

BOTTOM HOLE FOOTAGES

S-12-9-15 (PROPOSED)
1322' FSL & 1324' FEL



RELATIVE COORDINATES From top hole to bottom hole

WELL	NORTH	EAST
S-12-9-15	410'	-675'

Note:

Bearings are based on
G.P.S. observations.

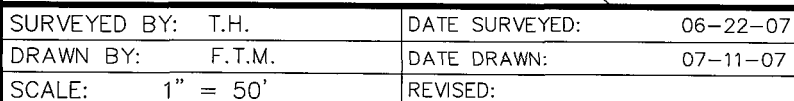
SURVEYED BY: T.H.	DATE SURVEYED: 06-22-07
DRAWN BY: F.T.M.	DATE DRAWN: 07-11-07
SCALE: 1" = 50'	REVISED:

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
S-12-9-15	40° 02' 26.47"	110° 10' 24.09"
Exist. 16-12	40° 02' 26.63"	110° 10' 23.93"

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

ASHLEY UNIT S-12-9-15 (Proposed Well)
 ASHLEY UNIT 16-12-9-15 (Existing Well)
 Pad: SESE Section 12, T9S, R15E, S.L.B.&M.



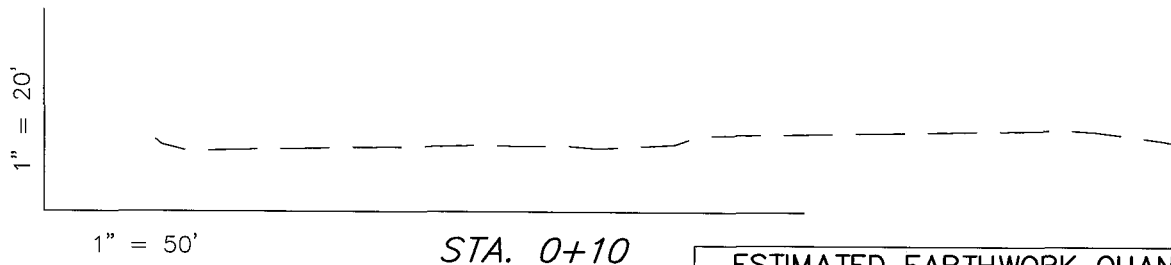
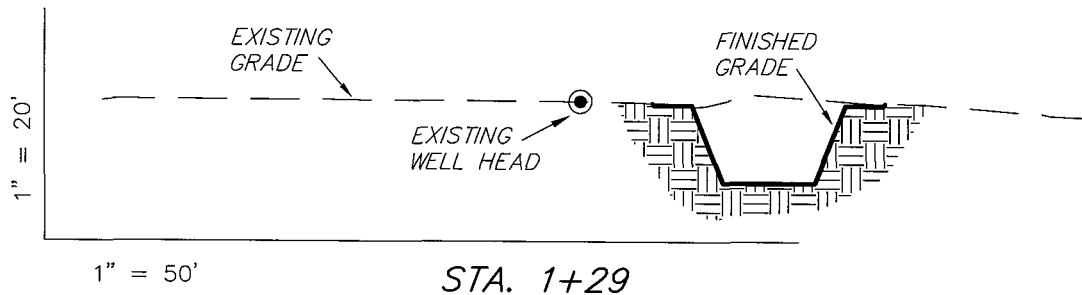
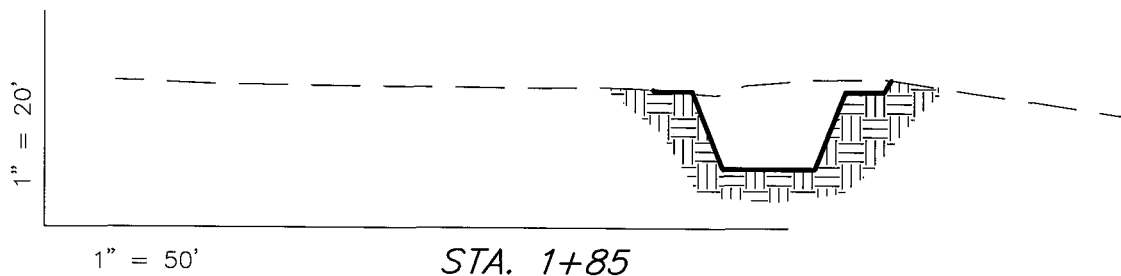
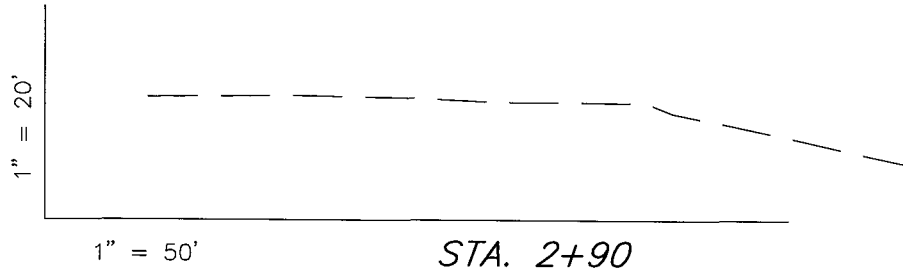
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

ASHLEY UNIT S-12-9-15 (Proposed Well)

ASHLEY UNIT 16-12-9-15 (Existing Well)



NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	30	30	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	670	30	120	640

SURVEYED BY: T.H.	DATE SURVEYED: 06-22-07
DRAWN BY: F.T.M.	DATE DRAWN: 07-11-07
SCALE: 1" = 50'	REVISED:

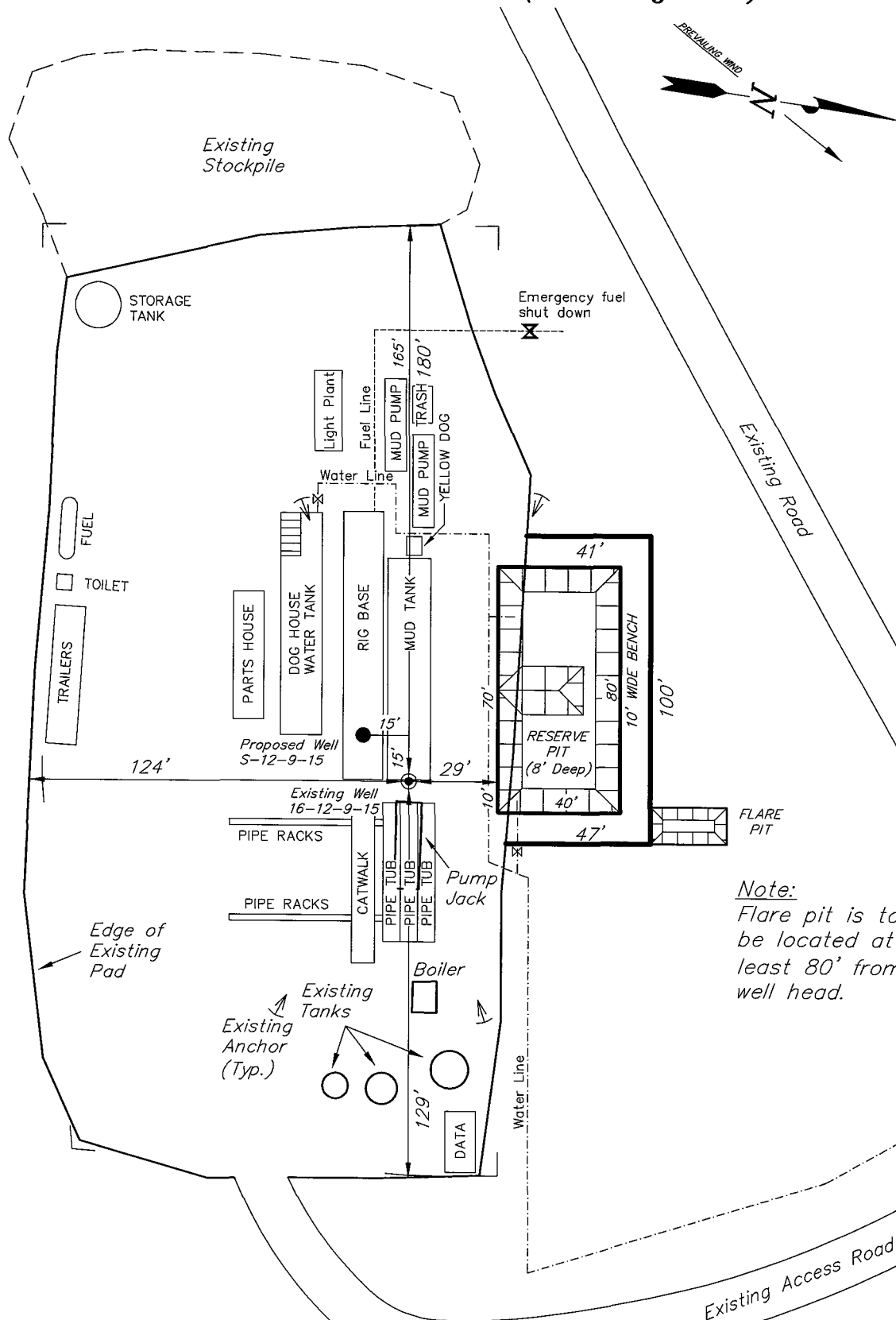
Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

ASHLEY UNIT S-12-9-15 (Proposed Well)

ASHLEY UNIT 16-12-9-15 (Existing Well)



Note:
Flare pit is to
be located at
least 80' from
well head.

SURVEYED BY: T.H.	DATE SURVEYED: 06-22-07
DRAWN BY: F.T.M.	DATE DRAWN: 07-11-07
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Newfield Production Company Proposed Site Facility Diagram

Ashley Federal S-12-9-15

From the 16-12-9-15 Location

SE/SE Sec. 12 T9S, 15E

Duchesne County, Utah

UTU-74826

Site Security Plan is held at the Pleasant Valley
Office, Duchesne County Utah

Production Phase:

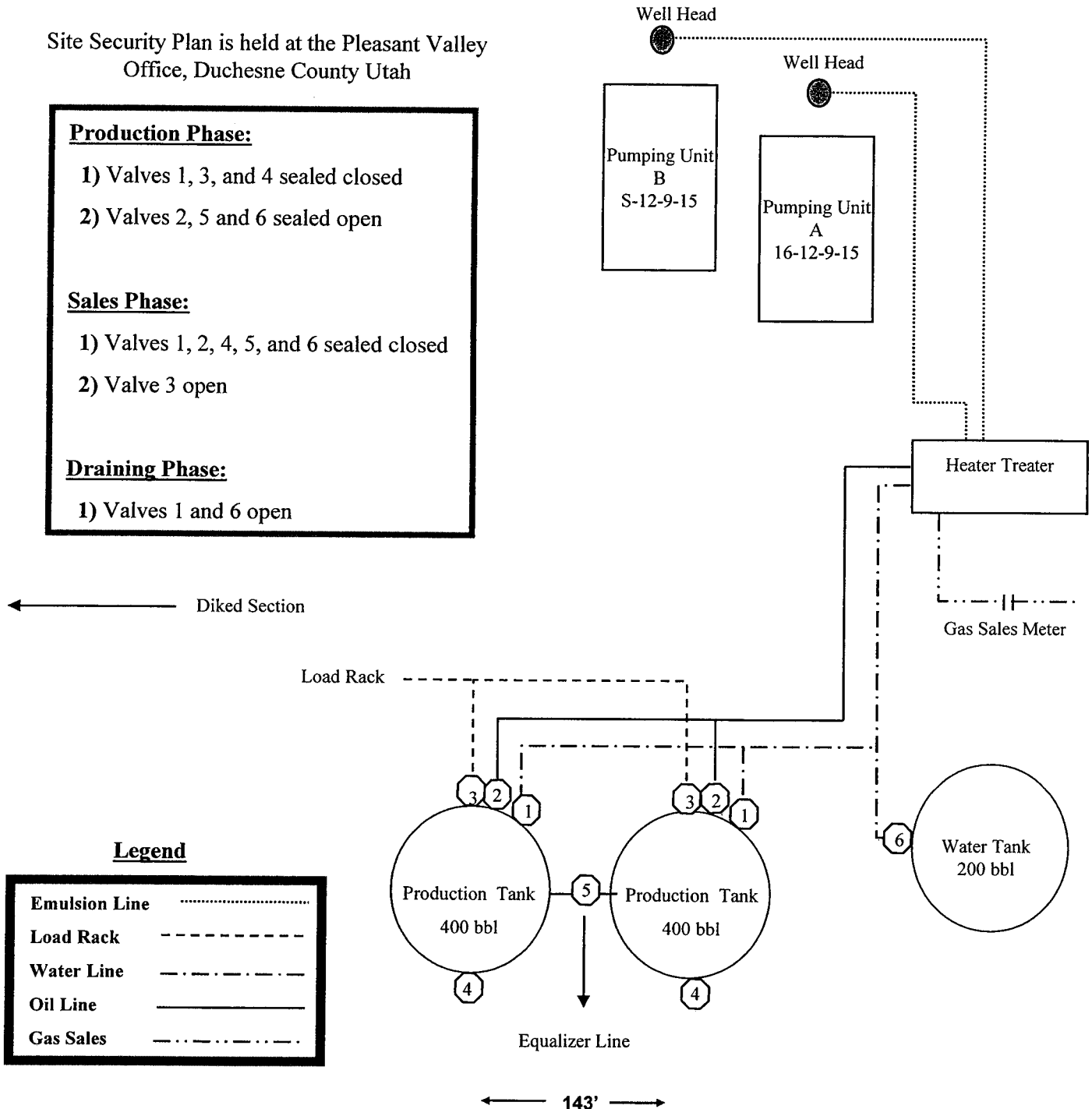
- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5 and 6 sealed open

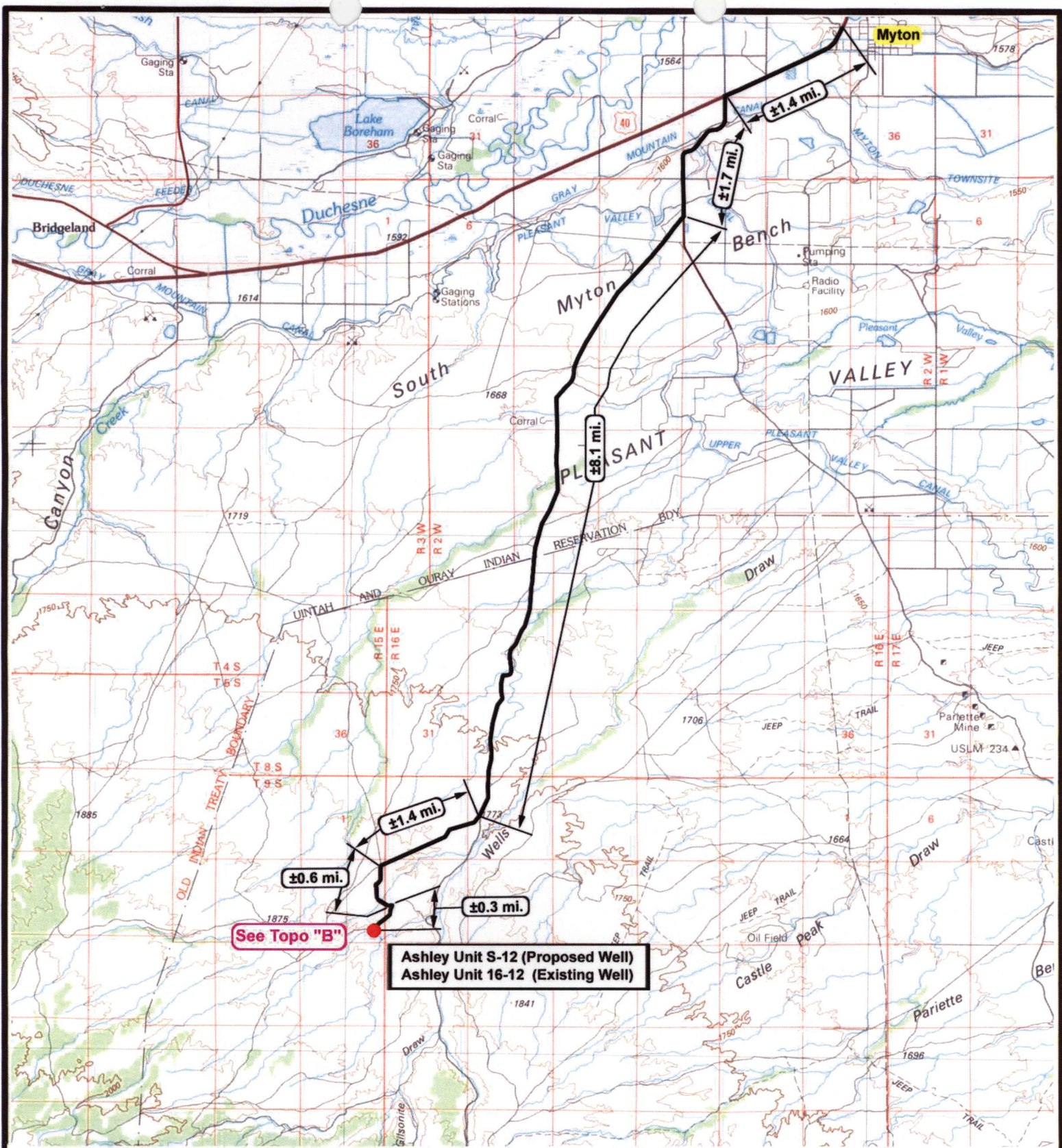
Sales Phase:


- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open







NEWFIELD
Exploration Company

Ashley Unit S-12-9-15 (Proposed Well)
Ashley Unit 16-12-9-15 (Existing Well)
 Pad Location: SESE SEC. 12, T9S, R15E, S.L.B.&M.






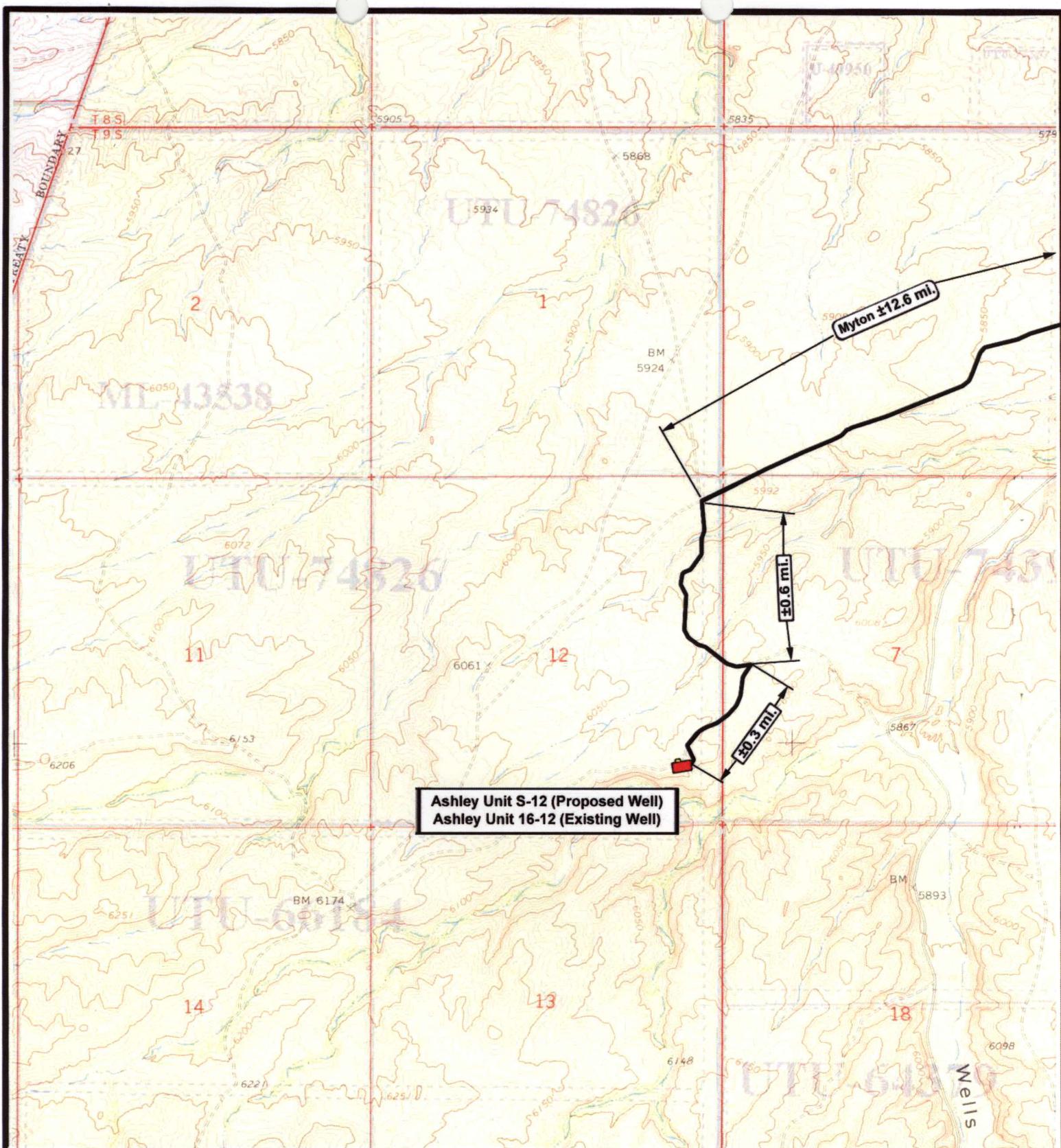
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078


SCALE: 1 = 100,000
 DRAWN BY: FTM
 DATE: 07-17-2007

Legend

 Existing Road

TOPOGRAPHIC MAP
A





NEWFIELD
Exploration Company

Ashley Unit S-12-9-15 (Proposed Well)
Ashley Unit 16-12-9-15 (Existing Well)
 Pad Location: SESE SEC. 12, T9S, R15E, S.L.B.&M.






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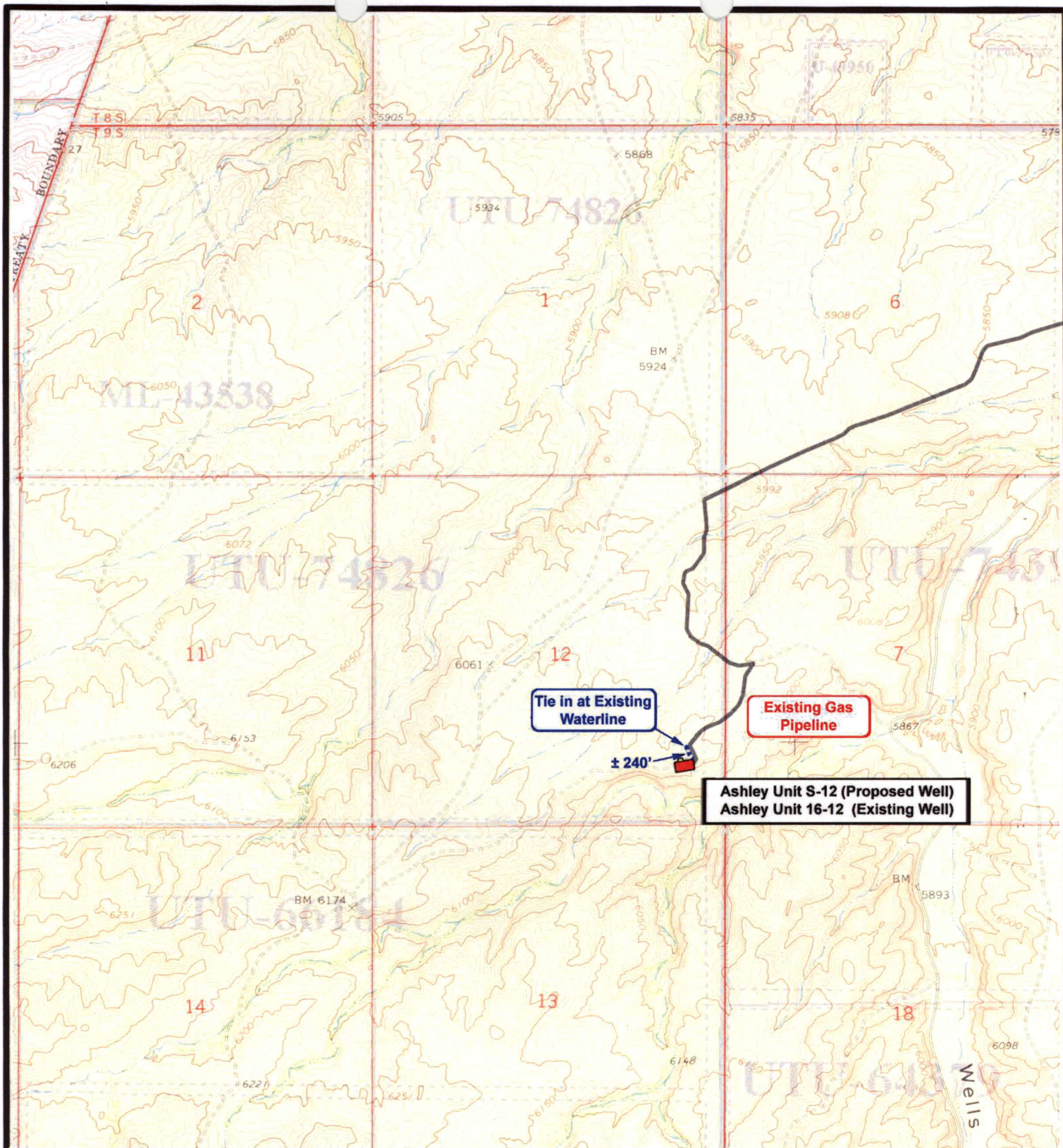
SCALE: 1" = 2,000"
 DRAWN BY: FTM
 DATE: 07-16-2007


Legend

 Existing Road

TOPOGRAPHIC MAP

"B"





NEWFIELD
Exploration Company

Ashley Unit S-12-9-15 (Proposed Well)
Ashley Unit 16-12-9-15 (Existing Well)
 Pad Location: SESE SEC. 12, T9S, R15E, S.L.B.&M.





Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: FTM

DATE: 07-16-2007

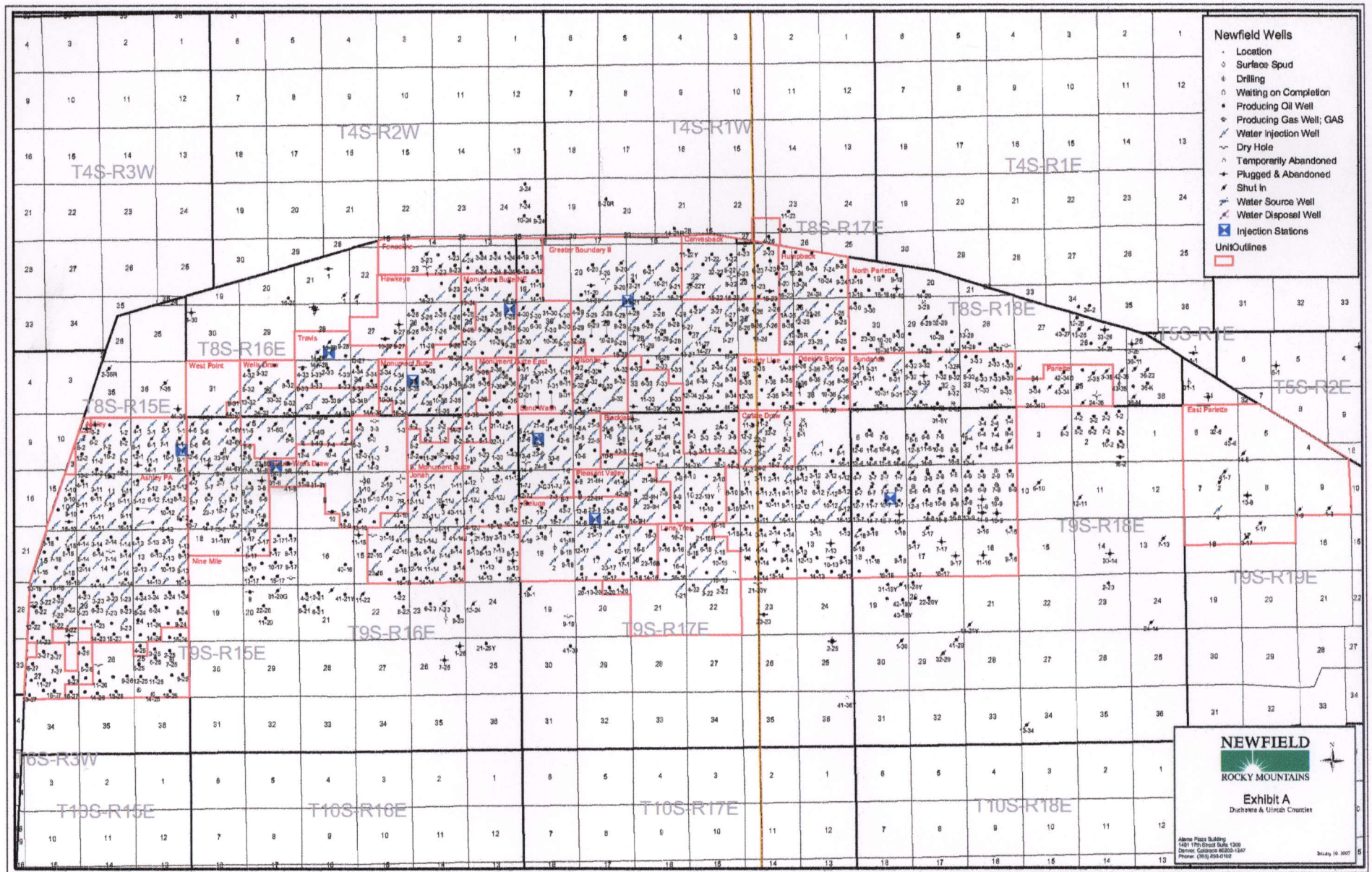
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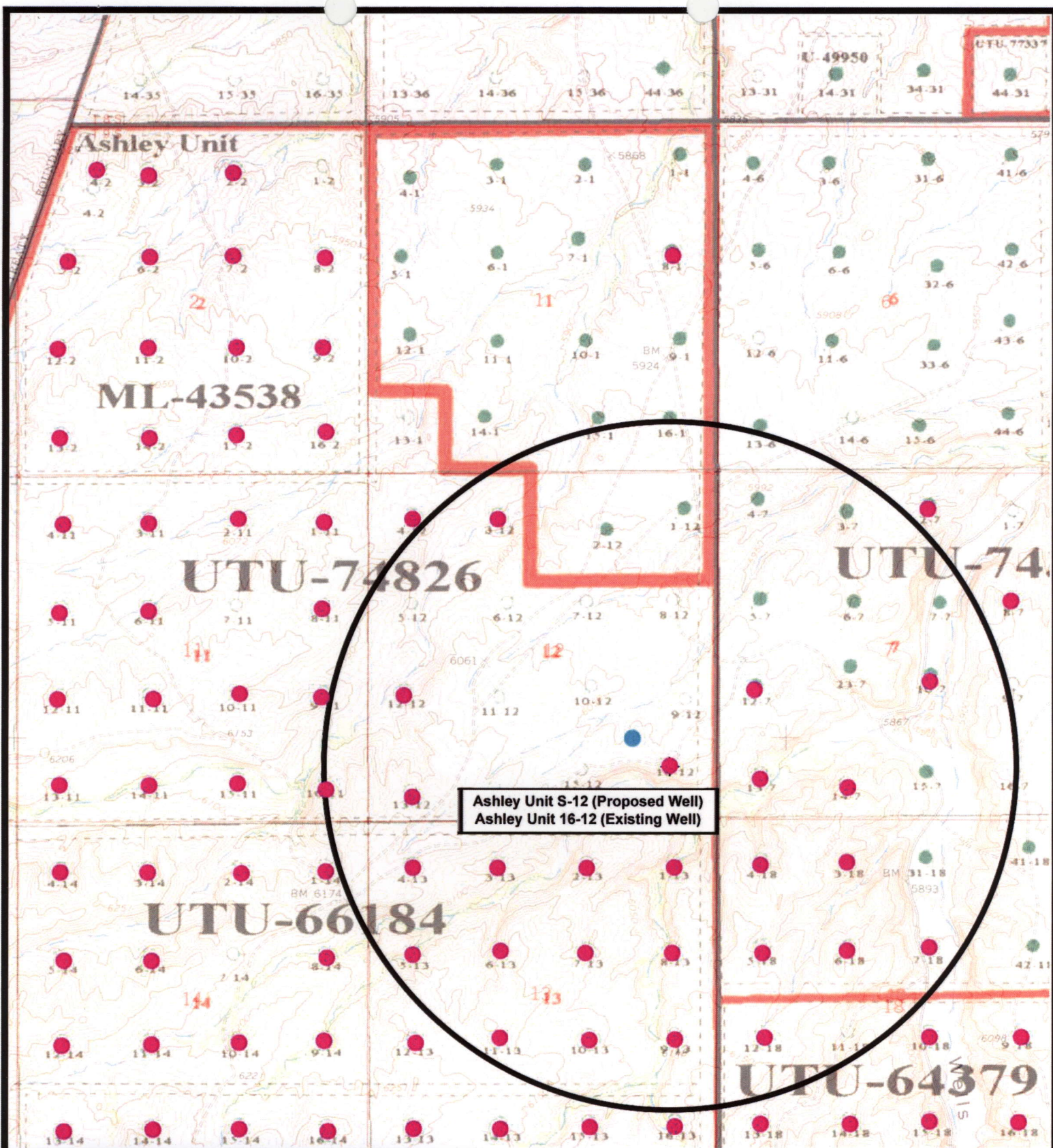
Roads

Proposed Water Line

TOPOGRAPHIC MAP

C





Ashley Unit S-12 (Proposed Well)
Ashley Unit 16-12 (Existing Well)



NEWFIELD
Exploration Company

Ashley Unit S-12-9-15 (Proposed Well)
Ashley Unit 16-12-9-15 (Existing Well)
Pad Location: SESE SEC. 12, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: FTM
DATE: 07-17-2007

Legend

- Pad Location
- Bottom Hole Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

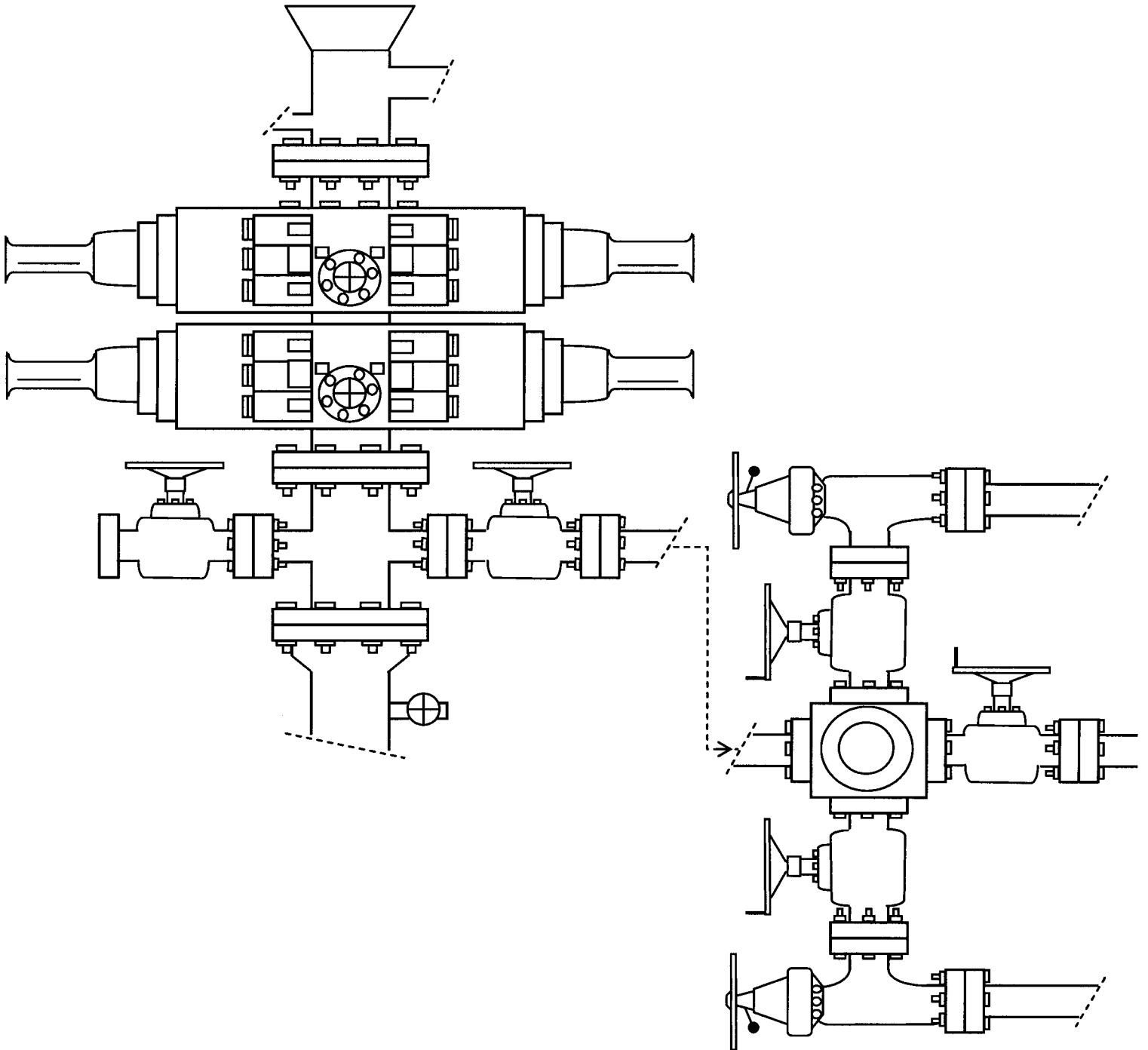


EXHIBIT C

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATION'S 12 PROPOSED
WATERLINES: AU J-1, AU S-12, GB II G-28
HAWKEYE G-26, MB NE 1-25, SW L-31
SWD B-8, SWD L-10, SWD M-10
SWD N-10, SWD R-4 AND WD C-5
DUCHESNE COUNTY, UTAH

Exhibit "D"
1 of 2

By:

Jacki A. Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office
and
State of Utah
School and Institutional
Trust Lands Administration

Prepared Under Contract With:

Newfield Exploration Company
Rt. 3 Box 3630
Myton, UT 84052

Prepared By:

Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

MOAC Report No. 07-286

August 3, 2007

United States Department of Interior (FLPMA)
Permit No. 07-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-07-MQ-0931bs

**Paleontological Assessment for
Newfield Exploration Co. Twelve
Proposed Water Pipelines:**

Monument Butte NE I-25-8-16

Hawkeye G-26-8-16

Greater Boundary II G-28-8-17

Sand Wash L-31-8-17

Ashley J-1-9-15, Nine Mile S-12-9-15

Wells Draw C-5-9-16

**South Wells Draw R-4-9-16, B-8-9-16,
L-10-9-16, M-10-9-16, N-10-9-16**

**Myton SE and Myton SW Quadrangles
Duchesne County, Utah**

Prepared for

Newfield Exploration Co.

and

Bureau of Land Management

Prepared by

SWCA Environmental Consultants

August 16, 2007

SWCA Report #UT07-09610-022



Scientific Drilling

Rocky Mountain Operations

Project: Duchesne County, UT
Site: Ashley Unit S-12-9-15
Well: Ashley Unit S-12-9-15
Wellbore: OH
Design: Plan #1

Newfield Exploration Co.

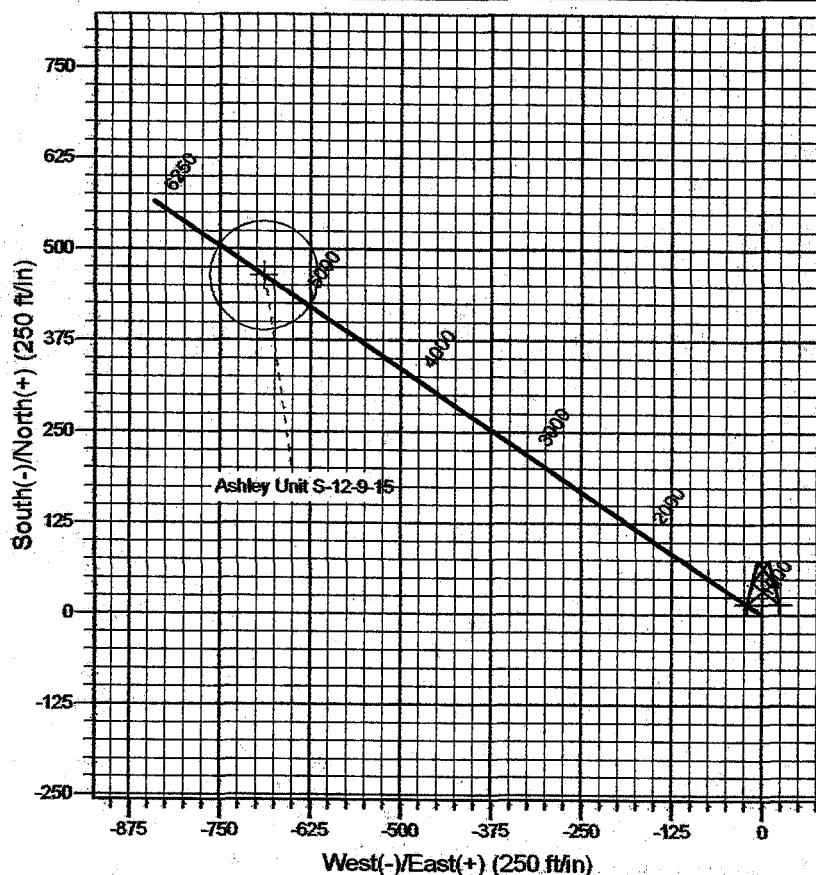
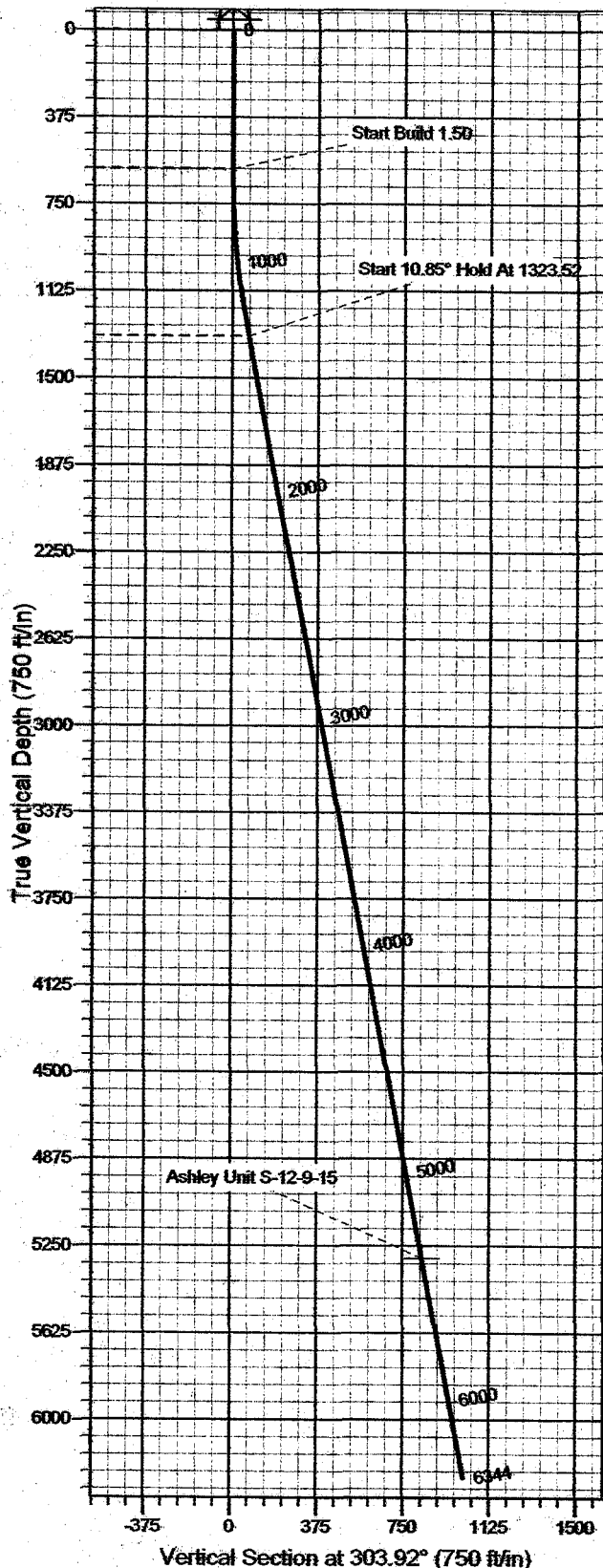


Azimuths to True North
Magnetic North: 11.84°

Magnetic Field
Strength: 52651.1nT
Dip Angle: 65.87°
Date: 2007-08-02
Model: IGRF2005-10

WELL DETAILS: Ashley Unit S-12-9-15

GL 6069' & RKB 12' @ 6081.00ft (NDSI 2) 6069.00 Slot
+N/-S +E/-W Northing Easting Latitude Longitude
0.00 0.00 7186312.47 2011827.12 40° 2' 26.470 N 110° 10' 24.090 W



FORMATION TOP DETAILS

Plan: Plan #1 (Ashley Unit S-12-9-15/OH)

Created By: Rex Hall Date: 2007-08-02

PROJECT DETAILS: Duchesne County, UT

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: Utah Central Zone

System Datum: Mean Sea Level
Local North: True

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	
3	1323.52	10.85	303.92	1319.21	38.12	-56.69	1.50	303.92	68.32	
4	5376.82	10.85	303.92	5300.00	464.00	-690.00	0.00	0.00	831.50	Ashley Unit S-12-9-15
5	6344.12	10.85	303.92	6250.00	565.64	-841.14	0.00	0.00	1013.64	

Newfield Exploration Co.

Duchesne County, UT

Ashley Unit S-12-9-15

Ashley Unit S-12-9-15

OH

Plan: Plan #1

Standard Planning Report

02 August, 2007

Scientific Drilling

Planning Report

Database: MultiUserEDM
Company: Newfield Exploration Co.
Project: Duchesne County, UT
Site: Ashley Unit S-12-9-15
Well: Ashley Unit S-12-9-15
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Ashley Unit S-12-9-15
TVD Reference: GL 6069' & RKB 12' @ 6081.00ft (NDSI 2)
MD Reference: GL 6069' & RKB 12' @ 6081.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Duchesne County, UT
Map System:	US State Plane 1983
Geo Datum:	North American Datum 1983
Map Zone:	Utah Central Zone
System Datum:	Mean Sea Level

Site	Ashley Unit S-12-9-15, Sec 12 T9S R15E				
Site Position:		Northing:	7,186,312.48 ft	Latitude:	40° 2' 26.470 N
From:	Lat/Long	Easting:	2,011,827.12 ft	Longitude:	110° 10' 24.090 W
Position Uncertainty:	0.00 ft	Slot Radius:	in	Grid Convergence:	0.85 °

Well	Ashley Unit S-12-9-15, 911' FSL & 650' FEL					
Well Position	+N/-S	0.00 ft	Northing:	7,186,312.47 ft	Latitude:	40° 2' 26.470 N
	+E/-W	0.00 ft	Easting:	2,011,827.12 ft	Longitude:	110° 10' 24.090 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	6,069.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
			(°)	(°)	(nT)
	IGRF2005-10	2007-08-02	11.84	65.87	52,651

Design	Plan #1				
Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	0.00	
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	(ft)	(ft)	(ft)	(°)	
	0.00	0.00	0.00	303.92	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,323.52	10.85	303.92	1,319.21	38.12	-56.69	1.50	1.50	0.00	303.92	
5,376.82	10.85	303.92	5,300.00	464.00	-690.00	0.00	0.00	0.00	0.00	Ashley Unit S-12-9-15
6,344.12	10.85	303.92	6,250.00	565.64	-841.14	0.00	0.00	0.00	0.00	

Scientific Drilling

Planning Report

Database: MultiUserEDM
Company: Newfield Exploration Co.
Project: Duchesne County, UT
Site: Ashley Unit S-12-9-15
Well: Ashley Unit S-12-9-15
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Ashley Unit S-12-9-15
TVD Reference: GL 6069' & RKB 12' @ 6081.00ft (NDSI 2)
MD Reference: GL 6069' & RKB 12' @ 6081.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 1.50									
700.00	1.50	303.92	699.99	0.73	-1.09	1.31	1.50	1.50	0.00
800.00	3.00	303.92	799.91	2.92	-4.34	5.23	1.50	1.50	0.00
900.00	4.50	303.92	899.69	6.57	-9.77	11.77	1.50	1.50	0.00
1,000.00	6.00	303.92	999.27	11.68	-17.36	20.92	1.50	1.50	0.00
1,100.00	7.50	303.92	1,098.57	18.24	-27.12	32.68	1.50	1.50	0.00
1,200.00	9.00	303.92	1,197.54	26.24	-39.02	47.03	1.50	1.50	0.00
1,300.00	10.50	303.92	1,296.09	35.69	-53.08	63.96	1.50	1.50	0.00
1,323.52	10.85	303.92	1,319.21	38.12	-56.69	68.32	1.50	1.50	0.00
Start 10.85° Hold At 1323.52									
1,400.00	10.85	303.92	1,394.31	46.16	-68.64	82.72	0.00	0.00	0.00
1,500.00	10.85	303.92	1,492.52	56.67	-84.27	101.55	0.00	0.00	0.00
1,600.00	10.85	303.92	1,590.74	67.17	-99.89	120.38	0.00	0.00	0.00
1,700.00	10.85	303.92	1,688.95	77.68	-115.52	139.21	0.00	0.00	0.00
1,800.00	10.85	303.92	1,787.16	88.19	-131.14	158.03	0.00	0.00	0.00
1,900.00	10.85	303.92	1,885.37	98.69	-146.76	176.86	0.00	0.00	0.00
2,000.00	10.85	303.92	1,983.58	109.20	-162.39	195.69	0.00	0.00	0.00
2,100.00	10.85	303.92	2,081.79	119.71	-178.01	214.52	0.00	0.00	0.00
2,200.00	10.85	303.92	2,180.00	130.22	-193.64	233.35	0.00	0.00	0.00
2,300.00	10.85	303.92	2,278.22	140.72	-209.26	252.18	0.00	0.00	0.00
2,400.00	10.85	303.92	2,376.43	151.23	-224.89	271.01	0.00	0.00	0.00
2,500.00	10.85	303.92	2,474.64	161.74	-240.51	289.84	0.00	0.00	0.00
2,600.00	10.85	303.92	2,572.85	172.24	-256.14	308.66	0.00	0.00	0.00
2,700.00	10.85	303.92	2,671.06	182.75	-271.76	327.49	0.00	0.00	0.00
2,800.00	10.85	303.92	2,769.27	193.26	-287.39	346.32	0.00	0.00	0.00
2,900.00	10.85	303.92	2,867.48	203.76	-303.01	365.15	0.00	0.00	0.00
3,000.00	10.85	303.92	2,965.70	214.27	-318.63	383.98	0.00	0.00	0.00
3,100.00	10.85	303.92	3,063.91	224.78	-334.26	402.81	0.00	0.00	0.00
3,200.00	10.85	303.92	3,162.12	235.29	-349.88	421.64	0.00	0.00	0.00
3,300.00	10.85	303.92	3,260.33	245.79	-365.51	440.47	0.00	0.00	0.00
3,400.00	10.85	303.92	3,358.54	256.30	-381.13	459.29	0.00	0.00	0.00
3,500.00	10.85	303.92	3,456.75	266.81	-396.76	478.12	0.00	0.00	0.00
3,600.00	10.85	303.92	3,554.96	277.31	-412.38	496.95	0.00	0.00	0.00
3,700.00	10.85	303.92	3,653.18	287.82	-428.01	515.78	0.00	0.00	0.00
3,800.00	10.85	303.92	3,751.39	298.33	-443.63	534.61	0.00	0.00	0.00
3,900.00	10.85	303.92	3,849.60	308.83	-459.25	553.44	0.00	0.00	0.00
4,000.00	10.85	303.92	3,947.81	319.34	-474.88	572.27	0.00	0.00	0.00
4,100.00	10.85	303.92	4,046.02	329.85	-490.50	591.10	0.00	0.00	0.00
4,200.00	10.85	303.92	4,144.23	340.36	-506.13	609.92	0.00	0.00	0.00
4,300.00	10.85	303.92	4,242.44	350.86	-521.75	628.75	0.00	0.00	0.00
4,400.00	10.85	303.92	4,340.66	361.37	-537.38	647.58	0.00	0.00	0.00
4,500.00	10.85	303.92	4,438.87	371.88	-553.00	666.41	0.00	0.00	0.00
4,600.00	10.85	303.92	4,537.08	382.38	-568.63	685.24	0.00	0.00	0.00
4,700.00	10.85	303.92	4,635.29	392.89	-584.25	704.07	0.00	0.00	0.00
4,800.00	10.85	303.92	4,733.50	403.40	-599.88	722.90	0.00	0.00	0.00
4,900.00	10.85	303.92	4,831.71	413.91	-615.50	741.73	0.00	0.00	0.00

Scientific Drilling

Planning Report

Database: MultiUserEDM
Company: Newfield Exploration Co.
Project: Duchesne County, UT
Site: Ashley Unit S-12-9-15
Well: Ashley Unit S-12-9-15
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Ashley Unit S-12-9-15
TVD Reference: GL 6069' & RKB 12' @ 6081.00ft (NDSI 2)
MD Reference: GL 6069' & RKB 12' @ 6081.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,000.00	10.85	303.92	4,929.92	424.41	-631.12	760.55	0.00	0.00	0.00
5,100.00	10.85	303.92	5,028.13	434.92	-646.75	779.38	0.00	0.00	0.00
5,200.00	10.85	303.92	5,126.35	445.43	-662.37	798.21	0.00	0.00	0.00
5,300.00	10.85	303.92	5,224.56	455.93	-678.00	817.04	0.00	0.00	0.00
5,376.82	10.85	303.92	5,300.00	464.00	-690.00	831.50	0.00	0.00	0.00
Ashley Unit S-12-9-15									
5,400.00	10.85	303.92	5,322.77	466.44	-693.62	835.87	0.00	0.00	0.00
5,500.00	10.85	303.92	5,420.98	476.95	-709.25	854.70	0.00	0.00	0.00
5,600.00	10.85	303.92	5,519.19	487.45	-724.87	873.53	0.00	0.00	0.00
5,700.00	10.85	303.92	5,617.40	497.96	-740.50	892.36	0.00	0.00	0.00
5,800.00	10.85	303.92	5,715.61	508.47	-756.12	911.18	0.00	0.00	0.00
5,900.00	10.85	303.92	5,813.83	518.98	-771.74	930.01	0.00	0.00	0.00
6,000.00	10.85	303.92	5,912.04	529.48	-787.37	948.84	0.00	0.00	0.00
6,100.00	10.85	303.92	6,010.25	539.99	-802.99	967.67	0.00	0.00	0.00
6,200.00	10.85	303.92	6,108.46	550.50	-818.62	986.50	0.00	0.00	0.00
6,300.00	10.85	303.92	6,206.67	561.00	-834.24	1,005.33	0.00	0.00	0.00
6,344.12	10.85	303.92	6,250.00	565.64	-841.14	1,013.64	0.00	0.00	0.00

Targets

Target Name

- hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N-S (ft)	+E-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- Shape									
Ashley Unit S-12-9-15	0.00	0.00	5,300.00	464.00	-690.00	7,186,766.19	2,011,130.31	40° 2' 31.056 N	110° 10' 32.963 W
- plan hits target									
- Circle (radius 75.00)									

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N-S (ft)	+E-W (ft)	Comment
600.00	600.00	0.00	0.00	Start Build 1.50
1,323.52	1,319.21	38.12	-56.69	Start 10.85° Hold At 1323.52

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/24/2007

API NO. ASSIGNED: 43-013-33762

WELL NAME: ASHLEY FED S-12-9-15

OPERATOR: NEWFIELD PRODUCTION (N2695)

PHONE NUMBER: 435-646-3721

CONTACT: MANDIE CROZIER

PROPOSED LOCATION:

SESE 12 090S 150E

SURFACE: 0911 FSL 0650 FEL

BOTTOM: 1322 FSL 1324 FEL

COUNTY: DUCHESNE

LATITUDE: 40.04075 LONGITUDE: -110.1727

UTM SURF EASTINGS: 570578 NORTHINGS: 4432397

FIELD NAME: MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-74826

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

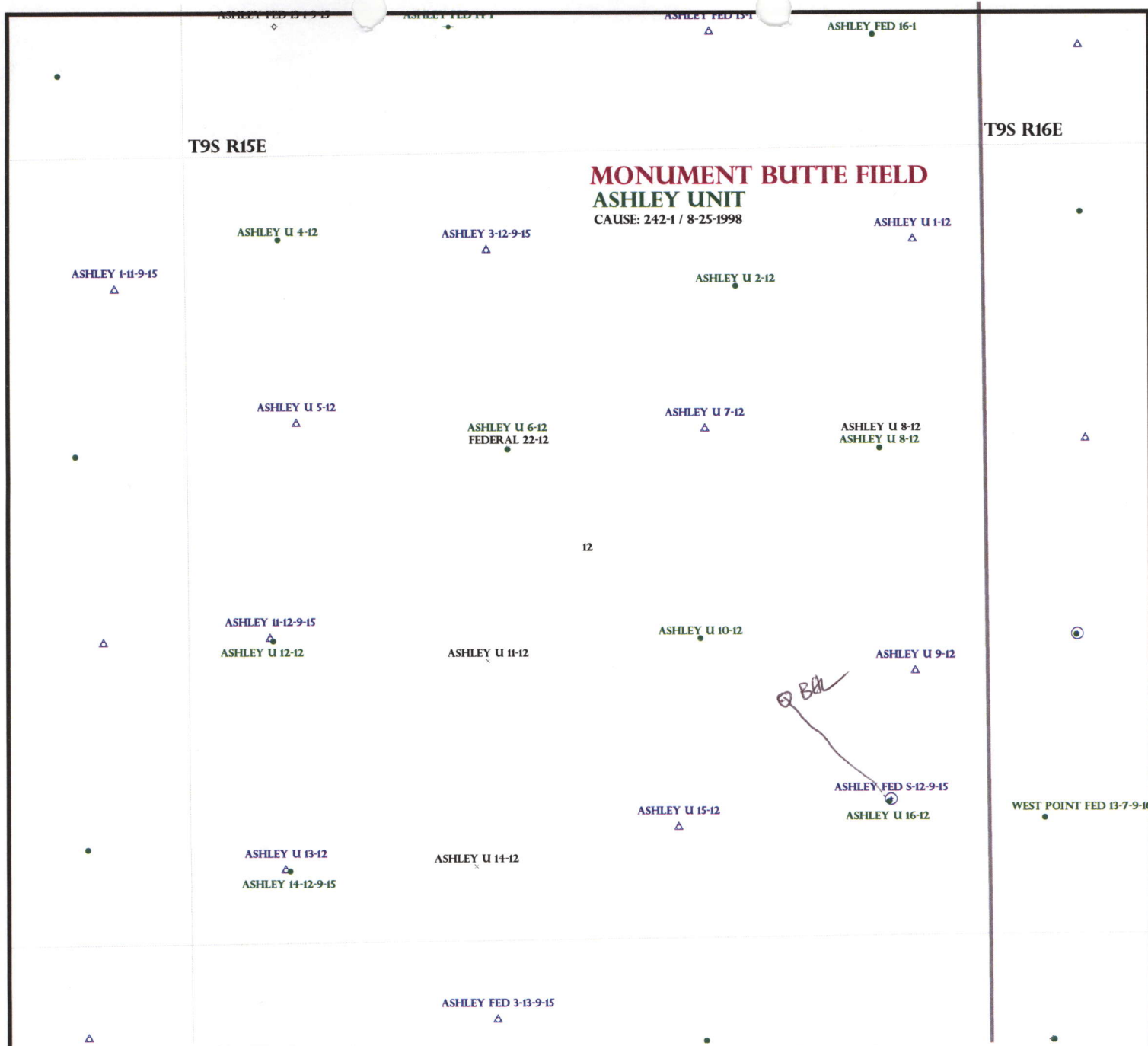
☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB000192)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-10136)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.
Unit: ASHLEY
 R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 242-1
Eff Date: 6-9-2008
Siting: Suspends General Siting
☒ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____



OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 12 T.9S R. 15E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

CAUSE: 242-1 / 8-25-1998

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

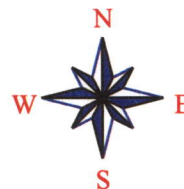
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 4-SEPTEMBER-2007



August 23, 2007

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
Ashley Federal S-12-9-15
Ashley Unit
UTU-73520X
Surface Hole: T9S R15E, Section 12: SE/4SE/4
911' FSL 650' FEL
Bottom Hole: T9S R15E, Section 12: SE/4SE/4
1322' FSL 1324' FEL
Duchesne County, Utah

Dear Ms. Mason;

Pursuant to the filing of Newfield Production Company's ("NPC") Application for Permit to Drill dated July 31, 2007, a copy of which is attached, for the above referenced well, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole location and bottom hole location of this well are both within the boundaries of the Ashley Federal Unit UTU-73520X. Newfield certifies that it is the Ashley Unit Operator and all lands within 460 feet of the entire directional well bore are within the Ashley Unit.

NPC is permitting this well as a directional well in order to minimize surface disturbance. By directionally drilling from the referenced surface location, NPC will be able to utilize the existing roads and pipelines in this area.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-4444 or by email at reveland@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,
NEWFIELD PRODUCTION COMPANY

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate

RECEIVED

AUG 27 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

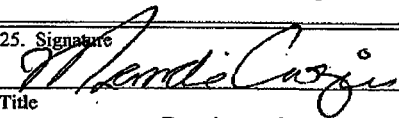
5. Lease Serial No. UTU-74826
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA Agreement, Name and No. Ashley PA AB
8. Lease Name and Well No. Ashley Federal S-12-9-15
9. API Well No.
10. Field and Pool, or Exploratory Monument Butte
11. Sec., T., R., M., or Blk. and Survey or Area Sec. 12, T9S R15E
12. County or Parish Duchesne
13. State UT
14. Distance in miles and direction from nearest town or post office* Approximately 13.5 miles southwest of Myton, Utah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1322' f/ise, 1324' f/unit
16. No. of Acres in lease 2,189.98
17. Spacing Unit dedicated to this well 20 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1085'
19. Proposed Depth 6250'
20. BLM/BIA Bond No. on file UTB000192
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6069' GL
22. Approximate date work will start* 4th Quarter 2007
23. Estimated duration Approximately seven (7) days from spud to rig release.

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone
2. Name of Operator Newfield Production Company
3a. Address Route #3 Box 3630, Myton UT 84052
3b. Phone No. (include area code) (435) 646-3721
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SE/SE 911' FSL 650' FEL At proposed prod. zone SE/SE 1322' FSL 1324' FEL
14. Distance in miles and direction from nearest town or post office* Approximately 13.5 miles southwest of Myton, Utah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1322' f/ise, 1324' f/unit
16. No. of Acres in lease 2,189.98
17. Spacing Unit dedicated to this well 20 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1085'
19. Proposed Depth 6250'
20. BLM/BIA Bond No. on file UTB000192
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6069' GL
22. Approximate date work will start* 4th Quarter 2007
23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 8/17/07
Title Regulatory Specialist		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

AUG 27 2007

DIV. OF OIL, GAS & MINING

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 4, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development Ashley Unit,
Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2007 within the Ashley Unit, Duchesne County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-33762	Ashley Fed S-12-9-15 Sec 12 T09S R15E 0911 FSL 0650 FEL	BHL Sec 12 T09S R15E 1322 FSL 1324 FEL

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-4-07



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 5, 2007

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Ashley Federal S-12-9-15 Well, Surface Location 911' FSL, 650' FEL, SE SE, Sec. 12,
T. 9 South, R. 15 East, Bottom Location 1322' FSL, 1324' FEL, SE SE, Sec. 12,
T. 9 South, R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33762.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office

Operator: Newfield Production Company
Well Name & Number Ashley Federal S-12-9-15
API Number: 43-013-33762
Lease: UTU-74826

Surface Location: SE SE Sec. 12 T. 9 South R. 15 East
Bottom Location: SE SE Sec. 12 T. 9 South R. 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

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VERNAL FIELD OFFICE

2007 AUG 23 AM 11:32

Form 3160-3
(September 2001)

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-74826	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A	
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Ashley PA AB	
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Ashley Federal S-12-9-15	
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-013-33762	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SE/SE 911' FSL 650' FEL At proposed prod. zone SE/SE 1322' FSL 1324' FEL		10. Field and Pool, or Exploratory Monument Butte	
14. Distance in miles and direction from nearest town or post office* Approximately 13.5 miles southwest of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 12, T9S R15E	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1322' f/lease, 1324' f/unit	16. No. of Acres in lease 2,189.98	17. Spacing Unit dedicated to this well 20 Acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1085'	19. Proposed Depth 6250'	20. BLM/BIA Bond No. on file UTB000192	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6069' GL	22. Approximate date work will start* 4th Quarter 2007	23. Estimated duration Approximately seven (7) days from spud to rig release.	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 8/17/07
--	--	-----------------

Title
Regulatory Specialist

Approved by (Signature) <i>Jerry Kowalski</i>	Name (Printed/Typed) Jerry Kowalski	Date AUG 14 2008
--	--	---------------------

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

AUG 21 2008

DIV. OF OIL, GAS & MINING

UD06M

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

NO NOS
07MIC0051A

Posted 2/23/07



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Ashley Federal S-12-9-15
API No: 43-013-33762

Location: SESE, Sec. 12, T9S, R15E
Lease No: UTU-74826
Agreement: Ashley Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC CONDITIONS OF APPROVAL

STIPULATIONS:

- The proposed area contains Mountain plover habitat. With this occurrence there will be a timing restriction during project activity (construction and drilling) to minimize disturbance to **Mountain plover nesting from May 15 – June 15.**

Lease Notices (field review and RMP):

- Lessee/operator is given notice the area has been identified as containing Golden Eagle habitat. Modifications may be required in the Surface Use Plan to protect the Golden Eagle and/or its habitat from surface disturbing activities in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.
- Lessee/operator is given notice the area has been identified as containing Ferruginous Hawk habitat. Modifications may be required in the Surface Use Plan to protect the Ferruginous Hawk and/or its habitat from surface disturbing activities in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.

Comments:

- If it is anticipated that construction or drilling will occur during the given timing restrictions for any wildlife, a BLM or qualified biologist shall be notified so surveys can be conducted. Depending upon the results of the surveys, permission to proceed may or may not be recommended or granted (depending on the species being surveyed and the condition of the habitat).

Follow-up Actions and/or Recommendations:

Please be aware that this Special Status Species wildlife clearance is effective for 1 year from the date of the onsite date. Any proposals submitted after the date of the onsite should require additional surveys and clearances.

Based on the previous field exam and existing data, and if all timing restrictions are adhered to then, it is my opinion that a no effect situation exists for Special Status Wildlife Species with the construction and drilling of this proposed drill site. Therefore, this site is cleared from a Special Status Wildlife Species perspective.

CONDITIONS OF APPROVAL:

- All traffic related to this action will be restricted to approved routes. Cross-country vehicle travel will not be allowed.

- All pipelines (surface and buried) will be laid within one 50' wide construction ROW, on one side of the road, and will reduce down to a 30' wide permanent ROW on lease.
- A temporary road ROW will not be granted. The road ROW will be 30 foot for construction and will reduce to an 18 foot running surface.
- The access road will be crowned and ditched. Flat-bladed roads are not allowed. All roads will have an 18', crowned (2 to 3% minimum), running surface. All roads will have drainage ditches along both sides of road.
- No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of three inches deep, the soil shall be deemed too wet to adequately support construction equipment.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. will be needed to control the erosion.
- Low-water crossings will be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Pipelines will be buried at all major drainage crossings.
- Prevent fill and stock piles from entering drainages.
- To insure impermeability, the reserve pit will be lined with a 16 ml or greater liner and felt prior to spudding.
- The liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- When the reserve pit contains fluids or toxic substances, the operator must ensure animals do not ingest or become entrapped in pit fluids.
- Any hydrocarbons in the reserve pit will be removed **immediately** upon well completion; in accordance with 43 CFR 3162.7-1. Pits must be free of oil and other liquid and solid wastes prior to filling.
- Monument Butte SOP, Section 9.2 - Pit Fencing Minimum Standards - will be strictly adhered to. To include 9.2.2.3 - Corner posts will be cemented and/or braced in such a manner as to keep fence tight at all times.
- If Uinta Basin hookless cactus or other special status plants are found, construction will cease and the AO will be notified to determine the appropriate mitigation.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, a detailed Interim and Final Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. If Reclamation Plan is acceptable, the AO will provide written approval or concurrence within 30 calendar days of receipt.

- **Interim Reclamation:**

The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be **seeded using a rangeland drill**. Seeding depth as per AO, or seed distributor. If portions of the site are too steep (>40%), or rocky, that portion may be broadcast seeded. If broadcasting seed, the seed shall be walked into the soil with a dozer immediately after the seeding is completed, or covered by soil using a drag chain. Seeding shall occur in the fall (August 1st until snow or ground is frozen) with the following seed mix:

Seed mix:

Common name	Latin name	lbs/acre	Recommended seed planting depth
Squirreltail grass	<i>Elymus elymoides</i>	3.0	¼ - ½"
Siberian wheatgrass	<i>Agropyron fragile</i>	1.0	½"
Shadscale saltbush	<i>Atriplex confertifolia</i>	0.50	½"
Four-wing saltbush	<i>Atriplex canescens</i>	0.50	½"
Gardner's saltbush	<i>Atriplex gardneri</i>	0.50	½"
Scarlet globemallow	<i>Sphaeralcea coccinea</i>	0.10	⅛ - ¼"
Forage Kochia	<i>Kochia prostrata</i>	0.10	⅛ - ¼"

- All pounds are pure live seed.
- All seed and mulch will be certified weed free.
- Rates are set for drill seeding; double rate if broadcasting.
- Reseeding may be required if initial seeding is not successful.

- **Final reclamation:**

Once the location is plugged and abandoned, the well location, access, and any disturbed areas shall be recontoured to natural topography, topsoil shall be respread, and the entire location shall be seeded following guidelines in the seed mix bullet statement above. Final seed mix: same as interim.

- Noxious and/or invasive weeds will be controlled along access roads, pipelines, well sites, and all other applicable facilities. Any noxious and/or invasive weeds outbreak, directly attributed to the activities of the Operator, will be the responsibility of the Operator to control. On BLM administered land, a Pesticide Use Proposal (PUP) must be submitted and approved prior to the application of herbicides, pesticides, or other possibly hazardous chemicals.
- The authorized officer may prohibit surface disturbing activities during severe winter conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- The authorized officer may prohibit surface disturbing activities during wet or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- All well facilities not regulated by OSHA will be painted Carlsbad Canyon.

- All boulders with a length or diameter greater than 3 feet, that are found showing at the surface, will be stockpiled for use during final reclamation.
- Notify the Authorized Officer 48 hours prior to surface disturbing activities.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- **NONE**

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FED S-12-9-15

9. API Well No.

43-013-33762

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

911 FSL 650 FEL SE/SE Section 12, T9S R15E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Permit Extension**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year.

This APD is not yet due to expire with the BLM.

Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR

Date: **9.3.2008**

Initials: **KS**

Date: **09-02-08**

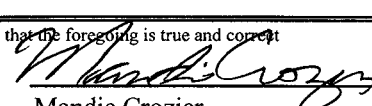
By: 

RECEIVED

AUG 28 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed  Title Regulatory Specialist Date 8/27/2008
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-33762
Well Name: Ashley Federal S-12-9-15
Location: SE/SE Section 12,T9S R15E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 9/5/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

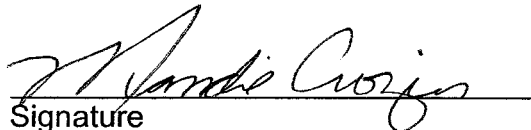
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

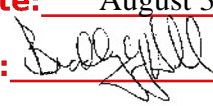
Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

8/27/2008
Date

Title: Regulatory Specialist

Representing: Newfield Production Company

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: ASHLEY
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY FED S-12-9-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0911 FSL 0650 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 12 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013337620000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/31/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: _____ </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield Production Company requests to extend the Permit to Drill this well for one year.		
Approved by the Utah Division of Oil, Gas and Mining Date: <u>August 31, 2009</u> By: 		
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 8/31/2009	

RECEIVED August 31, 2009



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013337620000

API: 43013337620000

Well Name: ASHLEY FED S-12-9-15

Location: 0911 FSL 0650 FEL QTR SESE SEC 12 TWP 090S RNG 150E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 9/5/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mandie Crozier

Date: 8/31/2009

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

Date: August 31, 2009

By: 

RECEIVED August 31, 2009

Spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# _____ Ross #
29 _____ Submitted By Jim Smith Phone
Number 823-2072
Well Name/Number Ashley Fed S-12-9-15
Qtr/Qtr SE/SE Section 12 Township 9S Range 15E
Lease Serial Number UTU-74826
API Number 43-013-33762

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 12/4/09 8:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 11/4/09 2:00 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	43-013-33762	ASHLEY FEDERAL S-12-9-15	SESE	12	9S	15E	DUCHESNE	12/04/09	12/19/09
WELL 1 COMMENTS: GRRV GMBU											
B	99999	17400	43-013-33879	ASHLEY FEDERAL P-12-9-15	SESE	11	9S	15	DUCHESNE	12/1/09	12/19/09
WELL 2 COMMENTS: GRRV GMBU											
A	99999	17433	43-047-40487	FEDERAL 16-13-6-20	SESE	13	6S	20E	UINTAH	12/01/09	12/22/09
WELL 3 COMMENTS: GRRV											
WELL 5 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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DEC 09 2009

DIV. OF OIL, GAS & MINING

Kim Swasey
Signature
Kim Swasey
Production Analyst
12/9/2009
Title Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

911 FSL 650 FEL

Section 12 T9S R15E

5. Lease Serial No.

USA UTU-74826

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

GMBU CTB2

8. Well Name and No.

ASHLEY FEDERAL S-12-9-15

9. API Well No.

4301333762

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12/4/09 MIRU Ross # 29. Spud well @ 8:00 AM. Drill 320' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 319.85 KB. On 12/8/09 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 3 bbls cement to pit. WOC.

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DEC 15 2009

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Ryan Crum

Signature

Title

Drilling Foreman

Date

12/09/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8" CASING SET AT 319.85

LAST CASING 14" SET AT 7
 DATUM 12.00
 DATUM TO CUT OFF CASING 12.00
 DATUM TO BRADENHEAD FLANGE 12.00
 TD DRILLER 320 LOGGER _____
 HOLE SIZE 12 1/4"

OPERATOR Newfield Exploration Company
 WELL ASHLEY S-12-9-15
 FIELD/PROSPECT Mon. Butte
 CONTRACTOR & RIG # Ross Rig #29

LOG OF CASING STRING:								
PIECES	OD	ITEM - MAKE - DESCRIPTION		WT / FT	GRD	THREAD	COND T	LENGTH
1		Well Head					A	0.95
7	8 5/8"	ST&C Casing (Shoe Jt. 43.97)		24#	J-55	STC	A	308
1		Guide Shoe					A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING				309.85
TOTAL LENGTH OF STRING		309.85	7	LESS CUT OFF PIECE				2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG				12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH				319.85
TOTAL		308	7	} COMPARE				
TOTAL CSG. DEL. (W/O THRDS)		308	7					
TIMING								
BEGIN RUN CSG.	Spud	8:00 AM	12/4/2009	GOOD CIRC THRU JOB				Yes
CSG. IN HOLE		4:00 PM	12/4/2009	Bbls CMT CIRC TO SURFACE				3
BEGIN CIRC		9:16 AM	12/8/2009	RECIPROCATED PIP				Yes
BEGIN PUMP CMT		9:30 AM	12/8/2009	BUMPED PLUG TO				
BEGIN DSPL. CMT		9:37 AM	12/8/2009					
PLUG DOWN		9:46 AM	12/8/2009					

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DEC 15 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

911 FSL 650 FEL

Section 12 T9S R15E

5. Lease Serial No.

USA UTU-74826

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

GMBU

8. Well Name and No.

ASHLEY FEDERAL S-12-9-15

9. API Well No.

4301333762

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12-17-09 MIRU NDSI Rig # 2. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 270'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6303'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 149 jt's of 5.5 J-55, 15.5# csgn. Set @ 6285' / KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.54 yld. Then 400 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 30 bbls of cement to surface. Nipple down Bop's. Drop slips @ 115,000 #'s tension. Release rig @ 5:00 PM on 12/23/09.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Ryan Crum

Signature

Title

Drilling Foreman

Date

12/24/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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JAN 11 2010

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6285.39

LAST CASING	<u>8 5/8"</u>	SET AT	<u>319</u>
DATUM	<u>12</u>		
DATUM TO CUT OFF CASING		<u>12</u>	
DATUM TO BRADENHEAD FLANGE			<u>12</u>
TD DRILLER	<u>6303</u>	LOGC	<u>6293</u>
HOLE SIZE	<u>7 7/8"</u>		

OPERATOR Newfield Exploration Company
WELL ASHLEY S-12-9-15
FIELD/PROSPECT Mon. Butte
CONTRACTOR & RIG # NDSI Rig #2

LOG OF CASING STRING:

[illegible]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-74826

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER:

ASHLEY FEDERAL S-12-9-15

2. NAME OF OPERATOR:

NEWFIELD PRODUCTION COMPANY

9. API NUMBER:

4301333762

3. ADDRESS OF OPERATOR:

Route 3 Box 3630

CITY Myton

STATE UT

ZIP 84052

PHONE NUMBER

435.646.3721

10. FIELD AND POOL, OR WILDCAT:

MONUMENT BUTTE

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 911 FSL 650 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: , 12, T9S, R15E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will

☒ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of Work Completion:

01/19/2010

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/STOP)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLAIR

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: - Weekly Status Report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 01-19-10, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE

DATE 01/20/2010

(This space for State use only)

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JAN 26 2010

DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

ASHLEY S-12-9-15**11/1/2009 To 3/28/2010****1/5/2010 Day: 1****Completion**

Rigless on 1/5/2010 - Ran CBL & shot 1st stage. - Install 5m frac head. NU 6" 5K Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head, csg & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6224' & cement top @ 110'. Perforate stage #1, BSL sds @ 6164-72' & CP5 sds @ 6087-92' w/ 3-1/8" Slick Guns (11 gram, .36"EH. 120°) w/ 3 spf for total of 39 shots. 148 BWTR. SWIFN.

Daily Cost: \$0**Cumulative Cost:** \$11,183**1/11/2010 Day: 2****Completion**

Rigless on 1/11/2010 - Frac well. - RU PSI wireline. Set CBP @ 4780'. Perforate DS1 sds as shown in perforation report. RU BJ Services. Frac DS1 sds as shown in stimulation report. 3265 BWTR. - RU BJ Services. Frac BSL/CP5 sds as shown in stimulation report. 693 BWTR. - RU PSI wireline. Set CBP @ 5950'. Perforate CP2/CP1 sds as shown in perforation report. RU BJ Services. Frac CP2/CP1 sds as shown in stimulation report. 1122 BWTR. - RU PSI wireline. Set CBP @ 5580'. Perforate LODC sds as shown in perforation report. RU BJ Services. Frac LODC sds as shown in stimulation report. 2279 BWTR. - RD BJ Services & PSI wireline. Open well to pit for immediate flowback @ approx. 3 bpm. Well flowed for 8 hrs. Recovered 1100 bbls water. Turned to gas. SWIFN. 2165 BWTR. - RU PSI wireline. Set CBP @ 5030'. Perforate D3/D2 sds as shown in perforation report. RU BJ Services. Frac D3/D2 sds as shown in stimulation report. 2866 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$113,239**1/14/2010 Day: 3****Completion**

Rigless on 1/14/2010 - Set kill plug @ 4670'. Bleed off well. 2165 BWTR. - RU The Perforators wireline truck & crane. Thaw well w/ hotoiler. RIH w/ composite kill plug. Set CBP @ 4670'. RD wireline truck. Bleed off well. SWIFN. 2165 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$122,690**1/15/2010 Day: 4****Completion**

WWS #3 on 1/15/2010 - ND Cameron BOP. NU Schaeffer BOP. RIH w/ tbg. DU CBPs. - MIRU Western #3. ND Cameron BOP & 5m frac head. NU 3m production head & Schaeffer BOP. RIH w/ 4 3/4" chomp bit, bit sub & new 2 7/8" tbg. from pipe racks. Tag CBP @ 4670'. RU powerswivel & pump. DU CBP in 15 min. Cont. RIH w/ tbg. Tag CBP @ 4780'. DU CBP in 14 min. Circulate well clean. SWIFN.

Daily Cost: \$0**Cumulative Cost:** \$159,911**1/18/2010 Day: 5****Completion**

WWS #3 on 1/18/2010 - Drill out remaining plugs & swab well for clean up. - Thaw wellhead. Check pressure on well, 250 psi tbg & csg. Pump 20 BW down tbg. Continue PU & TIH w/ tbg. Tag plug @ 5030'. Drill out plug in 19 min. Continue Pu tbg & tag fill @ 5558', clean out to plug @ 5580'. Drill out plug in 22 min. Continue PU tbg & tag fill @ 5935', clean out to plug @ 5950'. Drill out plug in 25 min. Continue PU tbg & tag fill @ 6138'. Clean out to PBTD @ 6242'. Circulate well clean. RD drill equipment. LD 2- jts tbg, EOT @ 6181'. RU swab equipment. Made 13 swab runs w/ SFL @ surface & EFL @ 1300'. Recovered 145 bbls ending w/ trace of oil, no show of sand & trace of gas. SWIFN. 1995 BWTR.

Daily Cost: \$0

Cumulative Cost: \$165,936

1/19/2010 Day: 6**Completion**

WWS #3 on 1/19/2010 - Round trip tbg. PU rods. Put well on production @ 5:30 p.m. 144" stroke, 4 spm. Final Report. 2055 BWTR. - Thaw well w/ hotoiler. 290 psi on tbg., 450 psi on csg. Bleed off well. Pump 20 bbls water down tbg. RIH w/ tbg. Tag PBTD @ 6242'. Circulate well clean. POOH w/ tbg. LD BHA. RIH w/ 2 7/8" bull plug, 3 jts 2 7/8" tbg., 2 7/8" nipple, PBGA, 1 jt 2 7/8" tbg., PSN, 1 jt 2 7/8" tbg., 5 1/2" TAC, 182 jts 2 7/8" tbg. ND BOP. Set TAC @ 5946' w/ 18,000# tension. NU wellhead. X-over for rods. Flush tbg. w/ 60 bbls water. RIH w/ Central Hydraulic, 4- 1 1/2" weight bars, 235- 7/8" guided rods (8 per), 1 1/2" x 30' polished rod. Seat pump. RU pumping unit. Hang off rods. Stroke test to 800 psi. Good pump action. RD. Put well on production @ 5:30 p.m. 144" stroke length, 4 spm. Final Report.

Finalized

Daily Cost: \$0

Cumulative Cost: \$211,257

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

911 FSL 650 FEL

Section 12 T9S R15E

5. Lease Serial No.

USA UTU-74826

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

GMBU

8. Well Name and No.

ASHLEY FEDERAL S-12-9-15

9. API Well No.

4301333762

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injector

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug & Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other _____
Weekly Status Report

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above subject well was completed on 01-19-10, attached is a daily completion status report.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Lucy Chavez-Naupoto

Signature

Title

Administrative Assistant

Date

01/20/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 911' FSL & 650' FEL (SE/SE) SEC. 12, T9S, R15E UTU-74826

per HSM review

At top prod. interval reported below 1316' FSL & 1275' FEL (SE/SE) SEC. 12, T9S, R15E UTU-74826

At total depth 1449' FSL & 1532' FEL (SE/SE) SEC. 12, T9S, R15E UTU-74826

14. Date Spudded
12/04/2009

15. Date T.D. Reached
12/23/2009

16. Date Completed 01/18/2010
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 6303'
TVD 6200'

19. Plug Back T.D.: MD 6242'
TVD 6141

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	320'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6285'		300 PRIMLITE		110'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6120'	TA @ 5946'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GREEN RIVER			See Below			
B)			4725 - 6172			
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
See Below	See Below

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1-19-10	1-31-10	24	→	11	22	76			2-1/2" x 1-3/4" x 20' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

FEB 11 2010

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD & USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	3791' 4020'
				GARDEN GULCH 2 POINT 3	4132' 4390'
				X MRKR Y MRKR	4655' 4691'
				DOUGALS CREEK MRK BI CARBONATE MRK	4807' 5050'
				B LIMESTON MRK CASTLE PEAK	5157' 5727'
				BASAL CARBONATE	6179'

32. Additional remarks (include plugging procedure):

Stage 1: Green River Formation (CP5 & BSL) 6087-92', 6164-72', .36" 3/39 Frac w/ 50956#'s of 20/40 sand in 308 bbls of Lightning 17 fluid

Stage 2: Green River Formation (CP2 & CP1) 5876-97', 5763-80', .34" 3/33 Frac w/ 38759#'s of 20/40 sand in 252 bbls of Lightning 17 fluid

Stage 3: Green River Formation (LODC) 5367-5505' .34" 3/45 Frac w/ 165589#'s of 20/40 sand in 989 bbls of Lightning 17 fluid

Stage 4: Green River Formation (D3 & D2) 4969-75', 4890-4930', .34" 3/39 Frac w/ 70431#'s of 20/40 sand in 430 bbls of Lightning 17 fluid

Stage 5: Green River Formation (DS1) 4725-34' .34" 3/15 Frac w/ 40519#'s of 20/40 sand in 247 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-NaupotoTitle Administrative AssistantSignature Date 02/09/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

Daily Activity Report

Format For Sundry

ASHLEY P-12-9-15**10/1/2009 To 2/28/2010****ASHLEY P-12-9-15****Waiting on Cement****Date:** 12/3/2009

Ross #29 at 315. Days Since Spud - On 12/3/09 Cemented With 160sk Class G+2% CACL + 1/4# sk Cello Flake Mixed @ 15.8 ppg With 1.17 - Run 7 Jts 8 5/8" Casing. (Guide Shoe,Shoe Jt,Baffel Plate,6 jts 8 5/8" Casing) Set @319.53' KB - Ross Rig #29 Spud The Ashley Federal P-12-9-15 On 12/1/09 @ 8:00AM. Drilled 315' Of 12 1/4" Hole.P/U - yield. Returned 4 bbls cement To pit. Didn't Bump Plug Pump lost prime.Left 160 psi On Casing

Daily Cost: \$0**Cumulative Cost:** \$48,019

ASHLEY P-12-9-15**Waiting on Cement****Date:** 12/6/2009

NDSI #2 at 315. 0 Days Since Spud - Rig Down Move 12/7/09 To Ashley Federal P-12-9-15

Daily Cost: \$0**Cumulative Cost:** \$48,369

ASHLEY P-12-9-15**Drill 7 7/8" hole with fresh water****Date:** 12/8/2009

NDSI #2 at 380. 1 Days Since Spud - Pick up Packer and 5 Jts of drill pipe set packer and test casing 1,500 PSI - Move Rig F/ AF F-14-9-15 to AF P-12-9-15 - Test Kelly, Choked Manifold & Valve, Pipe and Blind Rams to 2,000PSI - Work on Pump - P/U Mud Motor # 2 and BHA Tag @ 278' - Drill 7 7/8" hole with Fresh water to a depth of 380' - P/U Mud Motor # 1 would not adjust, lay down

Daily Cost: \$0**Cumulative Cost:** \$67,144

ASHLEY P-12-9-15**Waiting on Cement****Date:** 12/9/2009

NDSI #2 at 300. 2 Days Since Spud - Pump 255 sks 17# class "G" cement - Circulate bottoms up - Pickup Drill Pipe go in open ended - Trip out of hole Laydown HWDP and directional tools - Wait on orders - Rig Service - Drill 7 7/8" hole with Fresh water to a depth of 1057' - Trip out of hole - Wait on cement

Daily Cost: \$0**Cumulative Cost:** \$121,918

ASHLEY P-12-9-15**Drill Cement Plugs****Date:** 12/10/2009

NDSI #2 at 600. 3 Days Since Spud - Pick up BHA - Wait on Cement - Trip in and Tag Cement @ 510' - Drill Cement From 510' to 600'

Daily Cost: \$0**Cumulative Cost:** \$140,487

ASHLEY P-12-9-15**Drill Cement Plugs****Date:** 12/11/2009

NDSI #2 at 1151. 4 Days Since Spud - Drill 7 7/8" Hole With Fresh Water To Depth Of 684' -

Drill 7 7/8" Hole With Fresh Water To Depth Of 1151' - Circ For Trip - Trip Out Of Hole Change Bits. Put Bit #1 On - Scribe Directional Tools, Trip In Hole. Hit Tight Spot @ 675' - Wash 476' To Bottom - No H2s Reported Last 24 Hrs - No Flow @ 1151' - Boiler 24 Hrs - Rig Service

Daily Cost: \$0

Cumulative Cost: \$166,672

ASHLEY P-12-9-15

Drill 7 7/8" hole with fresh water

Date: 12/12/2009

NDSI #2 at 3053. 5 Days Since Spud - Drill 7 7/8" Hole With Fresh Water To Depth Of 1913' - Rig Service Check Crown-A-Matic & Bop's - Boiler 24 Hrs - No Flow Reported @ 3053 - No H2s Reported Last 24 hrs - Drill 7 7/8" Hole With Fresh Water To Depth Of 3053' - Short Trip To 500' (No bridges Or Tight Spots) - Drill 7 7/8" Hole With Fresh Water To Depth Of 2166'

Daily Cost: \$0

Cumulative Cost: \$186,531

ASHLEY P-12-9-15

Drill 7 7/8" hole with fresh water

Date: 12/13/2009

NDSI #2 at 4109. 6 Days Since Spud - Boiler 16 Hrs - No Flow @ 4099' - No H2s Reported Last 24 Hrs. - Trip In Hole - Change Out Mud Motor And Bit. Scribe Directional Tools. - Trip Out For Mud Motor - Circ Hole For Trip. Thaw Out Yellow Dog Pump - Drill 7 7/8" Hole With Fresh Water To Depth Of 4109' - Drill 7 7/8" Hole With Fresh Water To Depth Of 3591' - Rig Service

Daily Cost: \$0

Cumulative Cost: \$242,876

ASHLEY P-12-9-15

Drill 7 7/8" hole with fresh water

Date: 12/14/2009

NDSI #2 at 4864. 7 Days Since Spud - Boiler 24 Hrs - No Flow @ 4864' - No H2s Reported Last 24 Hrs - Drill 7 7/8" Hole With Fresh Water To Depth Of 4864' - Rig Service - Drill 7 7/8" Hole With Fresh Water To Depth Of 4375'

Daily Cost: \$0

Cumulative Cost: \$263,075

ASHLEY P-12-9-15

Drill 7 7/8" hole with fresh water

Date: 12/15/2009

NDSI #2 at 5630. 8 Days Since Spud - P/U New Motor & Bit. Scribe Motor, Trip In Hole - Drill 7 7/8" Hole With Fresh Water To Depth Of 5630' - No H2s Reported Last 24 Hrs - No Flow @ 5566' - Boiler 24 Hrs - Trip Out For Mud Motor

Daily Cost: \$0

Cumulative Cost: \$307,720

ASHLEY P-12-9-15

Wait on Completion

Date: 12/16/2009

NDSI #2 at 6250. 10 Days Since Spud - Hook Up BJ Cement With 250 SK PL II +3% KCL +5# CSE +2# KOL +.5 SMS +FP +SF Mixed @ 11.0 ppg Then - Rig Up BJ Cement Head Circ Casing With Rig Pump - Run 149 Jts 5.5 J-55 15.5# Casing Set @ 6245.00' KB Float Collar Set @ 6201.65' - Boiler 24 hrs - No Flow @ 6250' - No H2s Reported Last 24 hrs. - R/U Liddell Casing Crew Run 5 1/2" Casing - R/U BC Quick Test 5 1/2" Pipe Rams To 2000 psi - From TD To 3,000' - R/U Phoenix Surveys Inc. Run DISGL/SP/GR Suite From TD To Surface CSg, DSN/SDL/GR/CAL Suite Logs - LDDP & BHA - Circ Hole For Laydown & Logs - Drill 7 7/8" Hole With Fresh Water to Depth Of 6250' TD - Rig Service (Work On Pump) - Drill 7 7/8" Hole With Fresh Water To 5851' - Boiler 24 Hrs - No H2s Reported - Released Rig @ 5:30 PM 12/16/09 -

Clean Mud Pits - Nipple Down Bop's, Set Slips With 94,000# Tension - 17.5 bbls Cement To Pit - Pumped 400sk 50:50:2 +3% KCL +0.5% CE-1 +.25#CF +.05# SF+ .3SMS+FP-6L Mixed @ 14.4 ppg Returned - Hook Up BJ Cement With 250 SK PL II +3% KCL +5# CSE +2# KOL +.5 SMS +FP +SF Mixed @ 11.0 ppg Then - Rig Up BJ Cement Head Circ Casing With Rig Pump - Run 149 Jts 5.5 J-55 15.5# Casing Set @ 6245.00'KB Float Collar Set @ 6201.65' - Boiler 24 hrs - No Flow @ 6250' - No H2s Reported Last 24 hrs. - R/U Liddell Casing Crew Run 5 1/2" Casing - R/U BC Quick Test 5 1/2" Pipe Rams To 2000 psi - From TD To 3,000' - R/U Phoenix Surveys Inc. Run DISGL/SP/GR Suite From TD To Surface CSg, DSN/SDL/GR/CAL Suite Logs - LDDP & BHA - Circ Hole For Laydown & Logs - Drill 7 7/8" Hole With Fresh Water to Depth Of 6250' TD - Rig Service (Work On Pump) - Drill 7 7/8" Hole With Fresh Water To 5851' - Pumped 400sk 50:50:2 +3% KCL +0.5% CE-1 +.25#CF +.05# SF+ .3SMS+FP-6L Mixed @ 14.4 ppg Returned - 17.5 bbls Cement To Pit - Nipple Down Bop's, Set Slips With 94,000# Tension - Clean Mud Pits - Released Rig @ 5:30 PM 12/16/09 - Boiler 24 Hrs - No H2s Reported **Finalized**

Daily Cost: \$0

Cumulative Cost: \$447,451

Pertinent Files: Go to File List



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 12 T9S, R15E
S-12-9-15**

Wellbore #1

Design: Wellbore #1

Standard Survey Report

06 January, 2010

Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 12 T9S, R15E
 Well: S-12-9-15
 Wellbore: Wellbore #1
 Design: Wellbore #1

Local Co-ordinate Reference: Well S-12-9-15
 TVD Reference: S-12-9-15 @ 6081.0ft (NEWFIELD RIG2)
 MD Reference: S-12-9-15 @ 6081.0ft (NEWFIELD RIG2)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.21 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		Using geodetic scale factor

Site	SECTION 12 T9S, R15E				
Site Position:		Northing:	7,188,000.00ft	Latitude:	40° 2' 43.749 N
From:	Map	Easting:	2,008,669.32ft	Longitude:	110° 11' 4.317 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.84 °

Well	S-12-9-15, SHL LAT: 40 02 26.47, LONG: -110 10 24.09					
Well Position	+N/-S	0.0 ft	Northing:	7,186,298.09 ft	Latitude:	40° 2' 26.470 N
	+E/-W	0.0 ft	Easting:	2,011,823.09 ft	Longitude:	110° 10' 24.090 W
Position Uncertainty	0.0 ft	Wellhead Elevation:	6,081.0 ft	Ground Level:	6,069.0 ft	

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	12/14/2009	11.53	65.82	52,428

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	5,200.0	0.0	0.0	303.92	

Survey Program	Date 1/6/2010				
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
360.0	6,302.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
360.0	0.53	125.19	360.0	-1.0	1.4	-1.7	0.15	0.15	0.00
391.0	0.62	140.51	391.0	-1.2	1.6	-2.0	0.57	0.29	49.42
421.0	0.42	156.75	421.0	-1.4	1.7	-2.2	0.82	-0.67	54.13
452.0	0.56	134.20	452.0	-1.6	1.9	-2.5	0.76	0.45	-72.74
483.0	0.59	131.85	483.0	-1.8	2.1	-2.8	0.12	0.10	-7.58
513.0	0.46	158.04	513.0	-2.0	2.3	-3.0	0.90	-0.43	87.30
544.0	0.46	139.56	544.0	-2.2	2.4	-3.2	0.48	0.00	-59.61
574.0	0.33	154.15	574.0	-2.4	2.5	-3.4	0.54	-0.43	48.63
605.0	0.20	28.56	605.0	-2.4	2.6	-3.5	1.53	-0.42	-405.13
635.0	0.73	350.39	635.0	-2.2	2.6	-3.4	1.95	1.77	-127.23
666.0	0.75	340.46	666.0	-1.8	2.5	-3.1	0.42	0.06	-32.03
697.0	1.03	337.00	697.0	-1.4	2.3	-2.7	0.92	0.90	-11.16



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 12 T9S, R15E
 Well: S-12-9-15
 Wellbore: Wellbore #1
 Design: Wellbore #1

Local Co-ordinate Reference: Well S-12-9-15
 TVD Reference: S-12-9-15 @ 6081.0ft (NEWFIELD RIG2)
 MD Reference: S-12-9-15 @ 6081.0ft (NEWFIELD RIG2)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
727.0	1.27	327.58	727.0	-0.9	2.0	-2.1	1.02	0.80	-31.40
758.0	1.38	316.29	758.0	-0.3	1.6	-1.5	0.91	0.35	-36.42
788.0	1.65	312.34	788.0	0.3	1.0	-0.7	0.96	0.90	-13.17
819.0	2.02	307.44	818.9	0.9	0.2	0.3	1.30	1.19	-15.81
850.0	2.22	298.19	849.9	1.5	-0.7	1.4	1.28	0.65	-29.84
880.0	2.92	298.49	879.9	2.1	-1.9	2.8	2.33	2.33	1.00
912.0	3.36	299.81	911.8	3.0	-3.4	4.5	1.39	1.38	4.13
943.0	4.24	298.98	942.8	4.0	-5.2	6.6	2.84	2.84	-2.68
975.0	5.10	297.68	974.7	5.2	-7.5	9.2	2.71	2.69	-4.06
1,007.0	5.71	298.67	1,006.5	6.7	-10.2	12.2	1.93	1.91	3.09
1,039.0	6.57	298.21	1,038.3	8.3	-13.2	15.6	2.69	2.69	-1.44
1,070.0	7.08	297.66	1,069.1	10.0	-16.4	19.2	1.66	1.65	-1.77
1,102.0	7.69	296.05	1,100.9	11.9	-20.1	23.3	2.01	1.91	-5.03
1,134.0	8.35	297.22	1,132.5	13.9	-24.1	27.8	2.12	2.06	3.66
1,165.0	9.29	297.06	1,163.2	16.1	-28.3	32.5	3.03	3.03	-0.52
1,197.0	10.30	298.17	1,194.7	18.6	-33.2	37.9	3.21	3.16	3.47
1,229.0	10.79	298.05	1,226.2	21.3	-38.3	43.7	1.53	1.53	-0.38
1,261.0	11.07	301.02	1,257.6	24.3	-43.6	49.8	1.97	0.88	9.28
1,292.0	11.56	302.27	1,288.0	27.5	-48.8	55.8	1.77	1.58	4.03
1,324.0	11.82	304.91	1,319.3	31.1	-54.2	62.3	1.86	0.81	8.25
1,419.0	12.63	307.00	1,412.2	42.9	-70.4	82.4	0.97	0.85	2.20
1,514.0	13.01	308.01	1,504.8	55.8	-87.2	103.5	0.46	0.40	1.06
1,609.0	13.47	307.70	1,597.3	69.1	-104.3	125.2	0.49	0.48	-0.33
1,704.0	13.07	307.72	1,689.7	82.5	-121.6	146.9	0.42	-0.42	0.02
1,799.0	12.79	306.60	1,782.3	95.3	-138.5	168.1	0.40	-0.29	-1.18
1,894.0	12.02	302.76	1,875.1	106.9	-155.3	188.5	1.19	-0.81	-4.04
1,990.0	11.71	301.42	1,969.1	117.4	-172.0	208.3	0.43	-0.32	-1.40
2,085.0	11.54	302.07	2,062.1	127.5	-188.3	227.4	0.23	-0.18	0.68
2,180.0	11.54	302.07	2,155.2	137.6	-204.4	246.4	0.00	0.00	0.00
2,275.0	11.67	304.82	2,248.2	148.1	-220.3	265.5	0.60	0.14	2.89
2,370.0	11.95	302.40	2,341.2	158.9	-236.5	284.9	0.60	0.29	-2.55
2,463.0	11.25	303.92	2,432.3	169.1	-252.2	303.6	0.82	-0.75	1.63
2,559.0	10.15	304.05	2,526.7	179.0	-267.0	321.4	1.15	-1.15	0.14
2,654.0	9.60	299.99	2,620.3	187.7	-280.8	337.7	0.93	-0.58	-4.27
2,749.0	9.49	301.63	2,713.9	195.7	-294.3	353.5	0.31	-0.12	1.73
2,845.0	10.35	297.15	2,808.5	203.8	-308.7	369.9	1.20	0.90	-4.67
2,940.0	12.35	301.63	2,901.6	213.1	-325.0	388.6	2.30	2.11	4.72
3,035.0	13.25	305.33	2,994.3	224.7	-342.5	409.6	1.28	0.95	3.89
3,131.0	12.02	306.27	3,088.0	237.0	-359.5	430.6	1.30	-1.28	0.98
3,226.0	10.09	302.07	3,181.2	247.2	-374.6	448.8	2.20	-2.03	-4.42
3,321.0	11.08	304.40	3,274.6	256.8	-389.1	466.2	1.14	1.04	2.45
3,413.0	12.28	305.83	3,364.7	267.5	-404.4	484.8	1.34	1.30	1.55
3,509.0	13.45	305.11	3,458.3	279.9	-421.8	506.2	1.23	1.22	-0.75
3,604.0	13.34	301.96	3,550.7	292.1	-440.1	528.2	0.78	-0.12	-3.32
3,698.0	12.48	303.48	3,642.3	303.4	-457.8	549.2	0.98	-0.91	1.62
3,794.0	11.32	304.69	3,736.2	314.5	-474.2	569.0	1.24	-1.21	1.26
3,890.0	10.42	302.84	3,830.5	324.6	-489.2	587.1	1.01	-0.94	-1.93
3,985.0	10.31	305.57	3,924.0	334.2	-503.4	604.2	0.53	-0.12	2.87
4,080.0	10.85	302.69	4,017.3	344.0	-517.8	621.6	0.80	0.57	-3.03
4,176.0	10.72	303.63	4,111.7	353.8	-532.8	639.6	0.23	-0.14	0.98
4,272.0	9.78	300.67	4,206.1	362.9	-547.3	656.7	1.12	-0.98	-3.08
4,367.0	9.84	299.48	4,299.7	371.0	-561.3	672.8	0.22	0.06	-1.25
4,463.0	10.59	297.79	4,394.2	379.1	-576.2	689.8	0.84	0.78	-1.76
4,556.0	10.66	297.13	4,485.6	387.1	-591.5	706.8	0.15	0.08	-0.71



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 12 T9S, R15E
Well: S-12-9-15
Wellbore: Wellbore #1
Design: Wellbore #1

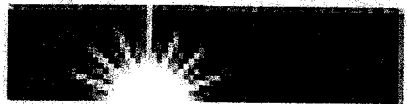
Local Co-ordinate Reference: Well S-12-9-15
TVD Reference: S-12-9-15 @ 6081.0ft (NEWFIELD RIG2)
MD Reference: S-12-9-15 @ 6081.0ft (NEWFIELD RIG2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,651.0	11.51	298.43	4,578.8	395.6	-607.6	724.9	0.93	0.89	1.37
4,746.0	12.22	297.28	4,671.8	404.7	-624.9	744.4	0.79	0.75	-1.21
4,841.0	12.30	299.33	4,764.6	414.3	-642.6	764.4	0.47	0.08	2.16
4,936.0	12.61	304.56	4,857.4	425.1	-660.0	784.9	1.23	0.33	5.51
5,031.0	12.13	303.13	4,950.2	436.4	-676.9	805.3	0.60	-0.51	-1.51
5,127.0	9.73	297.86	5,044.5	445.7	-692.5	823.4	2.71	-2.50	-5.49
5,222.0	10.37	296.34	5,138.0	453.3	-707.3	839.9	0.73	0.67	-1.60
5,317.0	10.66	295.02	5,231.4	460.8	-722.9	857.0	0.40	0.31	-1.39
5,412.0	10.83	297.02	5,324.7	468.6	-738.8	874.6	0.43	0.18	2.11
5,507.0	12.46	302.73	5,417.8	478.2	-755.4	893.7	2.10	1.72	6.01
5,602.0	10.06	301.63	5,511.0	488.1	-771.1	912.2	2.54	-2.53	-1.16
5,697.0	7.67	297.28	5,604.8	495.3	-783.8	926.8	2.61	-2.52	-4.58
5,792.0	8.81	294.25	5,698.8	501.2	-796.0	940.3	1.28	1.20	-3.19
5,887.0	9.73	295.28	5,792.6	507.6	-809.9	955.4	0.98	0.97	1.08
5,982.0	11.23	294.43	5,886.0	514.9	-825.6	972.4	1.59	1.58	-0.89
6,077.0	11.10	293.68	5,979.2	522.4	-842.4	990.6	0.21	-0.14	-0.79
6,172.0	11.07	292.58	6,072.4	529.6	-859.2	1,008.5	0.22	-0.03	-1.16
6,267.0	10.90	289.73	6,165.7	536.1	-876.1	1,026.2	0.60	-0.18	-3.00
6,302.0	10.80	289.73	6,200.1	538.3	-882.3	1,032.5	0.29	-0.29	0.00

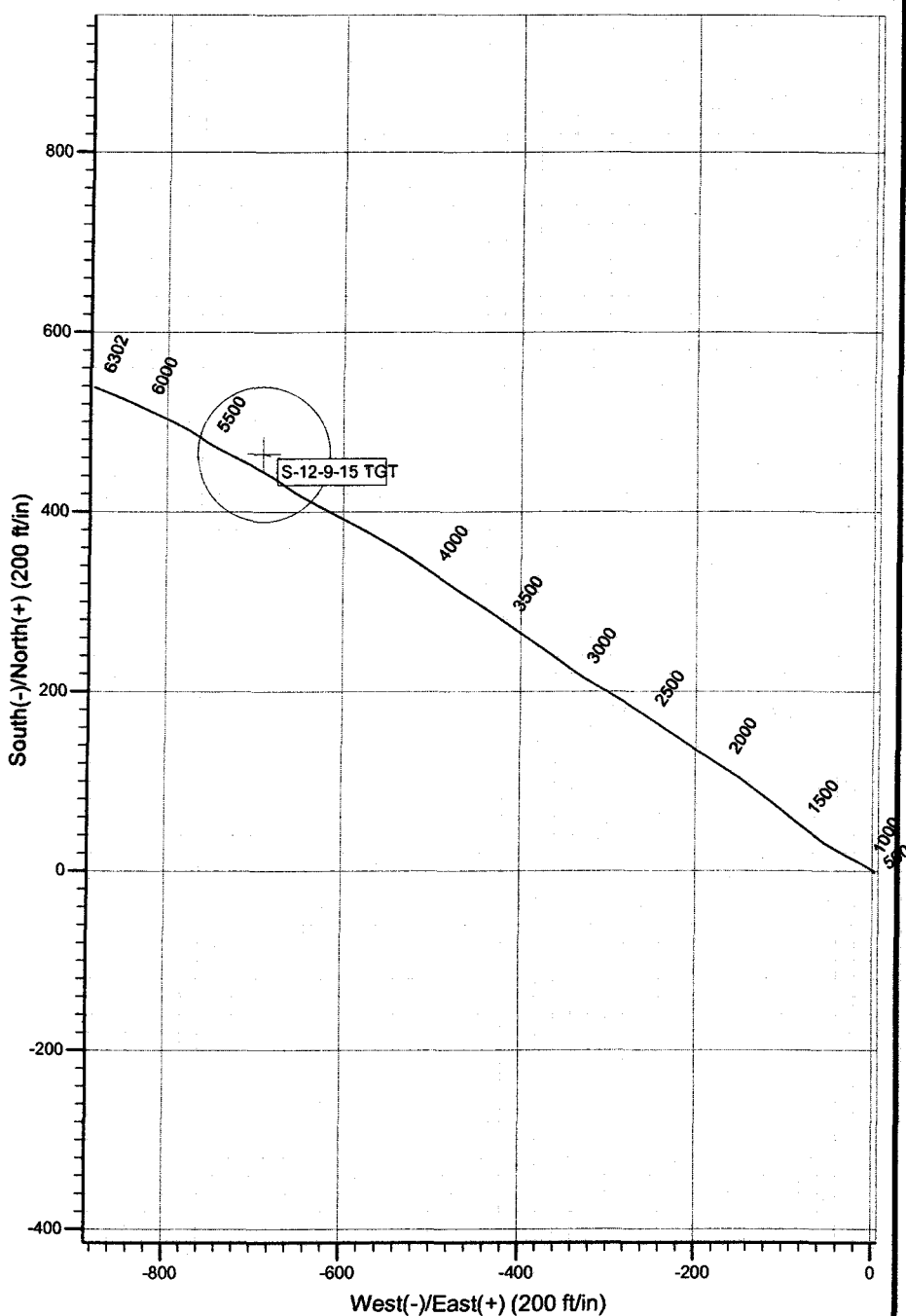
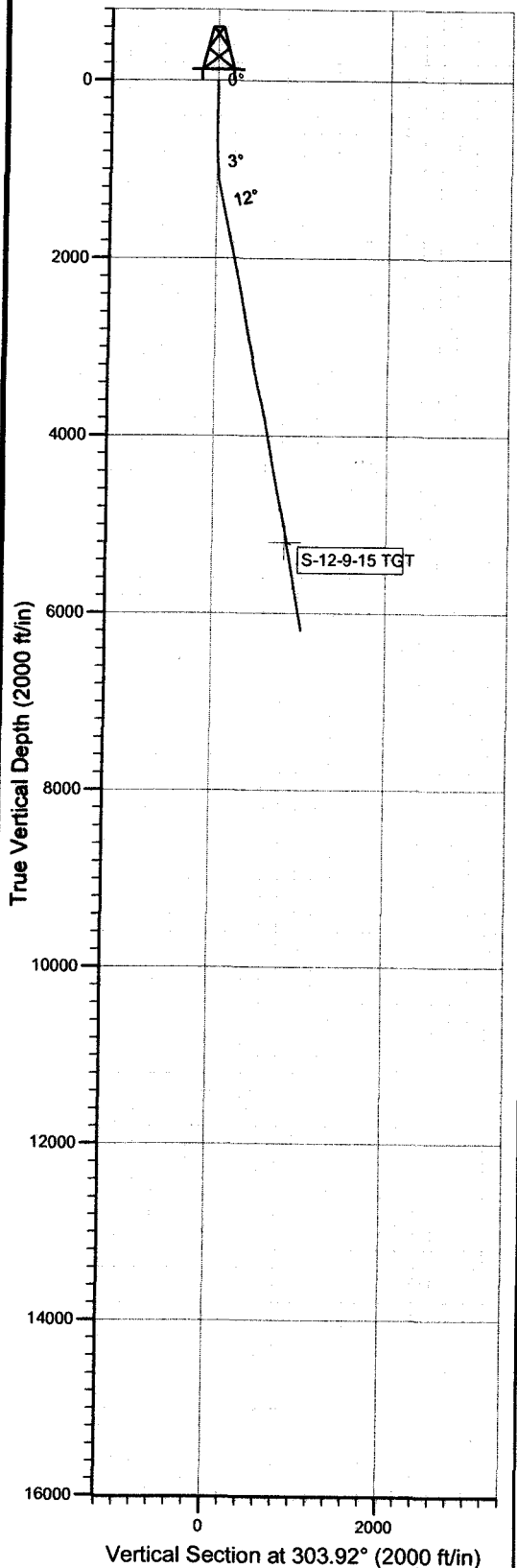
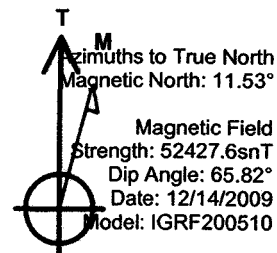
Checked By: _____ Approved By: _____ Date: _____

NEWFIELD



Project: USGS Myton SW (UT)
 Site: SECTION 12 T9S, R15E
 Well: S-12-9-15
 Wellbore: Wellbore #1
 SURVEY: Wellbore #1

FINAL SURVEY REPORT



Design: Wellbore #1 (S-12-9-15/Wellbore #1)

Created By: *Jim Hudson*

Date: 15:18, January 06 20

THIS SURVEY IS CORRECT TO THE BEST OF MY
 KNOWLEDGE AND IS SUPPORTED BY ACTUAL
 FIELD DATA.